

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed
✓
✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Well Completed 10-16-78
..... WW..... TA.....
GW. ✓ OS..... PA.....

Location Inspected ...
Bond released
State or Fee Land

LOGS FILED

Driller's Log
Electric Logs (No.)
..... I..... Dual I Lat..... GR-N..... Micro.....
..... Lat..... MI-L..... Sonic.....
..... Others.....

DATE
FIRST
PRODUCTION
10-16-78

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

2. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

3. NAME OF OPERATOR

CIG EXPLORATION, INC.

4. ADDRESS OF OPERATOR

P. O. Box 749 - Denver, Colorado 80201

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1122' FSL & 1542' FEL, Section 19, T9S, R21E

At proposed prod. zone

SAME AS ABOVE

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

APPROXIMATELY 7 MILES SE OF OURAY, UTAH

7. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

1543' FEL

8. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3000'

9. NO. OF ACRES IN LEASE

2399.63

10. PROPOSED DEPTH

7000'

11. NO. OF ACRES ASSIGNED
TO THIS WELL

N/A

12. ROTARY OR CABLE TOOLS

ROTARY

13. ELEVATIONS (Show whether DF, RT, GR, etc.)

4863 Ungr. Gr.

14. APPROX. DATE WORK WILL START*

February 15, 1978

15.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	200'	125 SX
7-7/8"	4-1/2"	11.6#	7,100'	AS REQUIRED TO COVER PAY ZONE

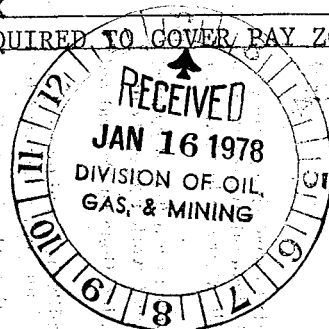
SEE ATTACHED SUPPLEMENTS FOR ADDITIONAL INFORMATION

1. 10 POINT PROGRAM
2. BOP SCHEMATIC
3. 13-- POINT PROGRAM
4. PLAT

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 1-17-78

BY: C.B. Lightfoot



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Frank R. Midkiff

TITLE District Superintendent

DATE 1-13-77

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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WELL ☐GAS
WELL ☒OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

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At proposed prod. zone

SAME AS ABOVE

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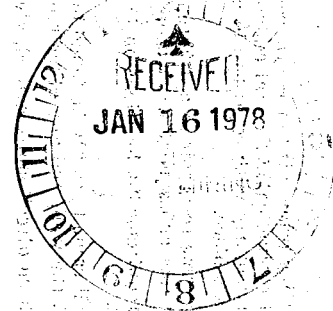
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DATE:

1-17-78

BY:

C. B. Wright



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SIGNED

Frank R. Midkiff

TITLE District Superintendent

DATE 1-13-77

(This space for Federal or State office use)

PERMIT NO.

43-047-30356

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CIGE 6-19-9-21
SECTION 19, T9S, R21E
UINTAH COUNTY, UTAH

1. Geologic name of surface formation:
Uinta Formation

2. The estimated tops of important geologic markers:
- | | |
|-------------|----------|
| Green River | 1900 |
| Wasatch | 5050-160 |

3. The estimated depths at which anticipated water, oil, gas are expected to be encountered:

Wasatch	5050 - 160	GAS
---------	------------	-----

4. The proposed casing program, including the size, grade and weight per foot each string and whether new or used:

9-5/8" at 200'	36#, K-55, STC	New
4-1/2" at 7,000'	11.6#, N-80, LTC	New

5. The operators' minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing size, pressure ratings, and testing procedures and testing frequency:

Bottom	3000# BOP W/4-1/2" pipe rams
	3000# BOP W/blind rams
	3000# Hydril

Top:	Grant rotating head
------	---------------------

Manifold includes appropriate valves, positive and adjustable chokes and kill line, to control abnormal pressures.

BOP's will be tested as installation and will be cycled on each trip.

6. The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

The well will be drilled with fresh water from surface to 4,500' with a weight of 8.3 to 8.7 ppg. From 4,500' to total depth the well will be drilled with fresh water mud with a weight from 8.7 to 10.4 ppg. Sufficient weighting material (barite) will be on location to increase the mud weight if abnormal pressure is encountered.

7. The auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.

8. The testing logging and coring program to be followed:

- No DST's are planned
- No cores are to be cut.

Logs: DIL
GR-FDC/CNL

9. Any anticipated abnormal pressures or temperatures expected to be encountered:

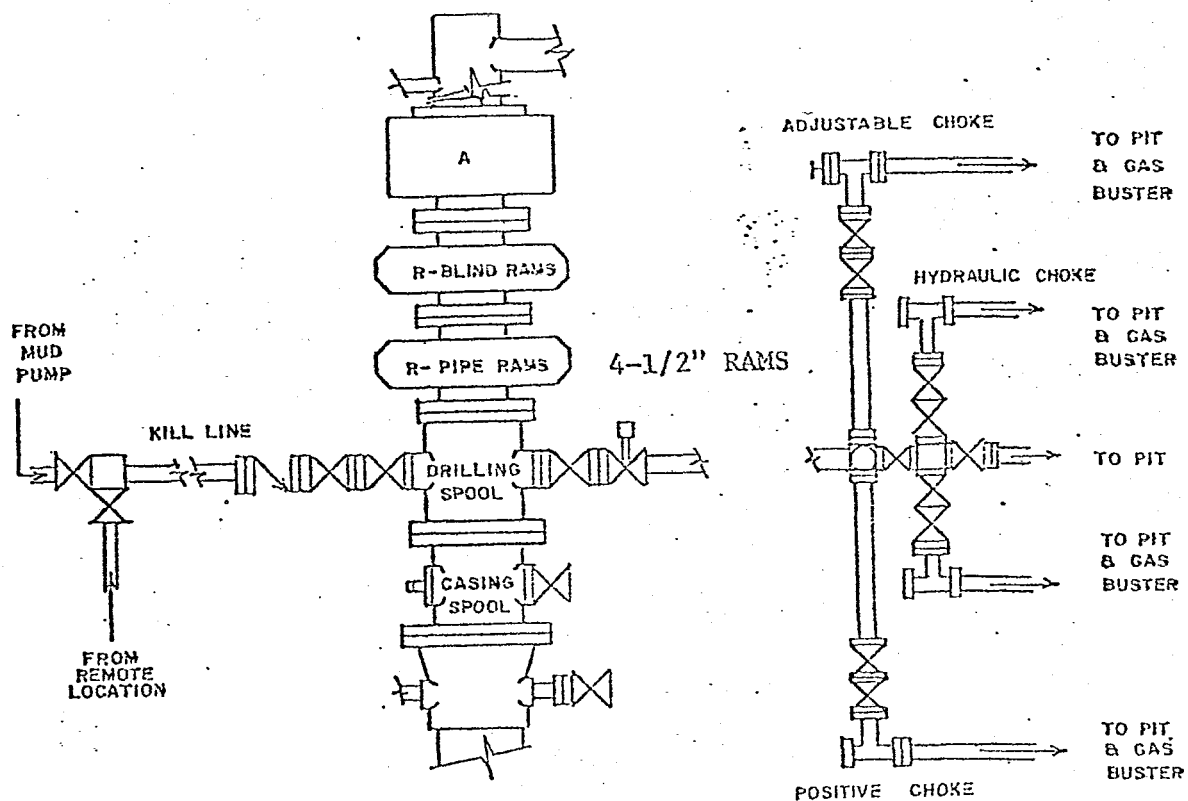
- No abnormal pressure or temperatures expected.
- No hydrogen sulfide expected.

10. The anticipated starting date and duration of the operation:

- Starting Date: February 15, 1978
- Duration: March 8, 1978

3000 psi

psi Working Pressure BOP's



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

BLOWOUT PREVENTER PROGRAM:

Operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency.

Bottom:

3000# BOP W/4-1/2" pipe rams.
3000# BOP W/blind rams
3000# Hydril

Top:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line, to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

The well will be drilled with fresh water mud from surface to 5090' with a weight of 8.5 to 8.9 ppg. From 5090' to total depth the well will be drilled with fresh water mud with a weight from 8.7 to 10.4 ppg.

Auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub with a full opening valve will be available on the floor to stab into the drill pipe when the kelly is not in the string.

CIG EXPLORATION INC.

13 Point Surface Use Plan

for

Well Location

CIGE 6-19-9-21

Located In

Section 19, T9S, R21E, S.L.B. & M.

Uintah County, Utah

1. EXISTING ROADS

See attached Topographic Map "A".

To reach CIG Exploration Inc, well location CIGE 6-19-9-21, located in the SW 1/4 SE 1/4 Section 19, T9S, R21E, S.L.B.M., Uintah County, Utah, proceed Westerly out of Vernal, Utah along U.S. Highway 40, 14 miles to the junction of this road and Utah State Highway 209; proceed South along Utah State Highway 209, 7 miles more or less to the junction of this Highway and Utah State Highway 88; proceed South on Utah State Highway 88, 10 miles to Ouray, Utah; proceed on South along a county road 7.1 miles toward Seep Ridge to its junction with a oil field road to the East; proceed Easterly along this road 5.17 miles to its junction with a oil field road to the North; proceed Northwesterly 1.5 miles to the junction of this road and the proposed access road to be described in Item #2.

There is no anticipated construction on any of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling of this well and the production of such if production is established.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well, will be maintained at the standards required by the B.L.M. or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access roads leaves the existing road described in Item #1 in the SW 1/4 SE 1/4 Section 19, T9W, R21E, S.L.B.M., and proceeds in a Northerly direction 1000' to the proposed location site in the SW 1/4 SE 1/4 said Section 19.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

This proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

The grade of this road will vary from flat to 8%, but will not exceed this amount. This road will be constructed from native borrow accumulated during construction.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 10' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both ends.

2. PLANNED ACCESS ROAD - continued

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy truck required in the drilling and production of this well.

If cattleguards are to be located at existing gates, they will be installed with the above requirements and with a new gate installed at one end of the cattleguard.

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing the gate, either leaving or entering the proposed access road.

The terrain this road traverses is generally flat extending in a North-westerly direction and is vegetated with sparse amounts of sagebrush, rabbit brush, grasses and cacti.

3. LOCATION OF EXISTING WELLS

There are no other CIG Exploration wells within a one mile radius of this location. (See Topographic Map "B".) For the exact location of this well in Section 19, T9S, R21E, S.L.B.M. see the location plat.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there are no other CIG Exploration, Inc., batteries, production facilities, oil gathering lines, gas gathering lines, injection and disposal lines within a one-mile radius.

In the event that production of this well is established, then the existing area of the location will be utilized for the establishment of the necessary production facilities.

This area will be built, if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

The proposed gas flowline will be an 18' right-of-way which will leave the location site and will run southeasterly approximately 3000' to an existing flowline at Belco Petroleum Well location Natural Buttes 15-29B, located in the NW 1/4 NW 1/4 Section 29, T9S, R21E, S.L.B.M. (See Topographic Map "B".)

If there is any deviation from the above, then all appropriate agencies will be notified prior to construction and all necessary requests and applications will be made.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used for the drilling and production of this well will be hauled by truck from the White River at a point South of Ouray, Utah, utilizing the roads described in Items # 1 & 2, 12.97 road miles to the proposed location site to the Southeast.

In the event the above source is not used the water will be hauled by truck from either the water well at Uintah # 1, in the SE 1/4 NE 1/4 Section 16, T10S, R21E, S.L.B.M., 7.4 miles by road Southeast of the proposed location site or from the White River where it is crossed by the Mountain Fuel Bridge in Section 17, T9S, R22E, S.L.B.M. 8.05 road miles East of the proposed location site.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies are notified.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

A reserve and burn pit shall be constructed, and at least half of the depth of the reserve pit shall be below the existing ground surface. All trash and flammable materials will be burned in the burnpit. Non-flammable materials such as cutting, salts, chemicals, etc., will be buried in the reserve pit and covered with a minimum of four feet of earth material. Prior to the onset of drilling, the burn pit will be fenced on all four sides with net wire, and the reserve pit will be fenced on three sides. Upon completion of drilling, the fourth side of the reserve pit will be fenced and allowed to dry completely before backfilling and reclamation are attempted. A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached location layout sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type material necessary to make it safe and tight.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9.) When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be buried with a minimum of 4' of cover. The reserve pit will be completely fenced and allowed to dry before covering. When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A".)

The area slopes from the rim of the Book Cliff Mountains to the South to the White River to the North, and is a portion of the Roan Plateau. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstones, conglomerates, and shale deposits.

The majority of the surrounding drainages are of a non-perennial streams and flow to the North and are tributaries to the White River.

The soils of this semi-arid area are of the Uintah Formation and Duchesne River formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces). It consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels.

The topsoils in the area range from a sandy clay (SM-ML) type soil to a clayey (OL) type soil, with outcrops of solid rock. (sandstone)

Due to the low precipitation average, climate conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations, it consists of as primary flora, areas of sagebrush, rabbit brush, some grasses and cacti, and large areas of bare soils devoid of any growth.

The fauna of the area is sparse and consists predominately of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

11. OTHER INFORMATION - continued

The Topography of the Immediate Area (See Topographic Map "B".)

CIGE 6-19-9-21 location sits on a relatively flat area which slopes in a Northeasterly direction into Cottonwood wash. Cottonwood wash is a non-perennial stream which drains into the annually flowing White River to the North.

The geologic structure of the location is of the Uinta Formation and consists of light brownish-gray sandy clay (SP-CL) with some sandstone outcrops.

The ground slopes from the Southwest through the location to the Northeast at approximately a 3% grade.

The location is covered with some sagebrush and grasses.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

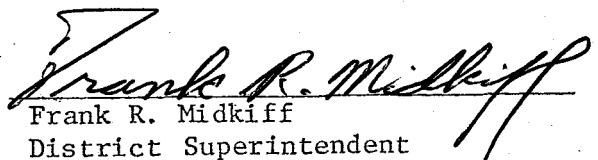
Frank R. Midkiff
CIG Exploration Inc.
P.O. Box 749
Denver, Colorado 80201

TELE: 303-572-1121

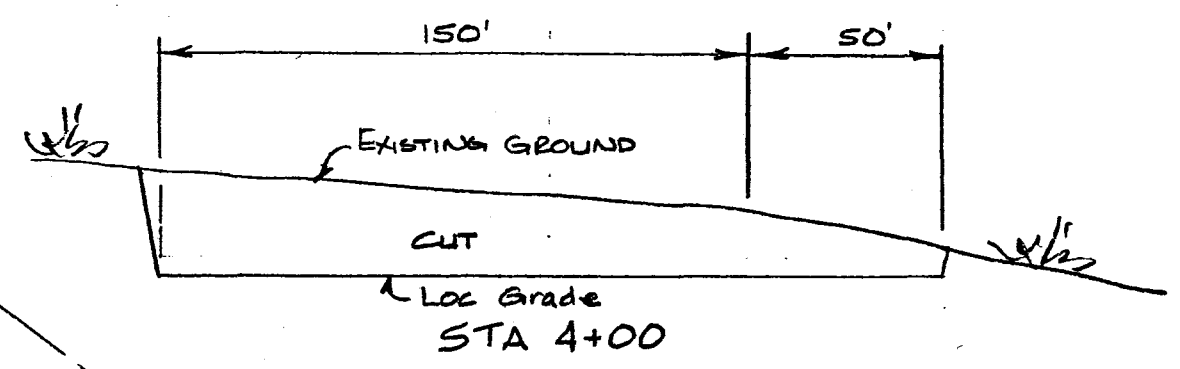
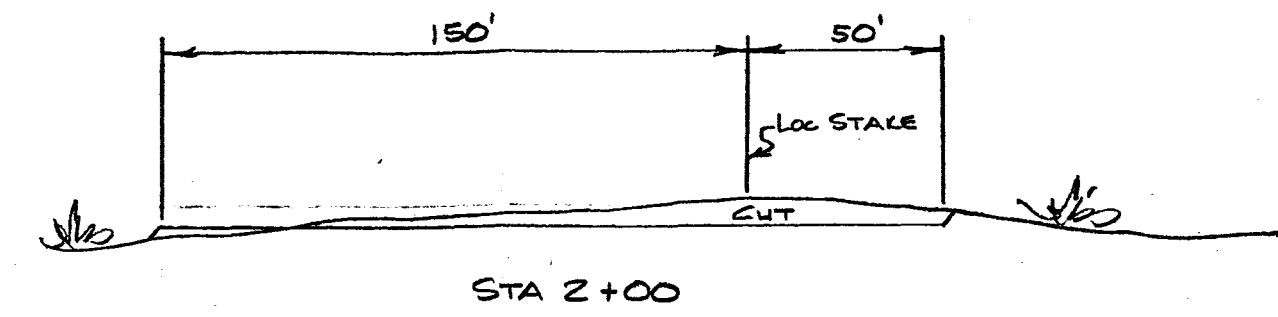
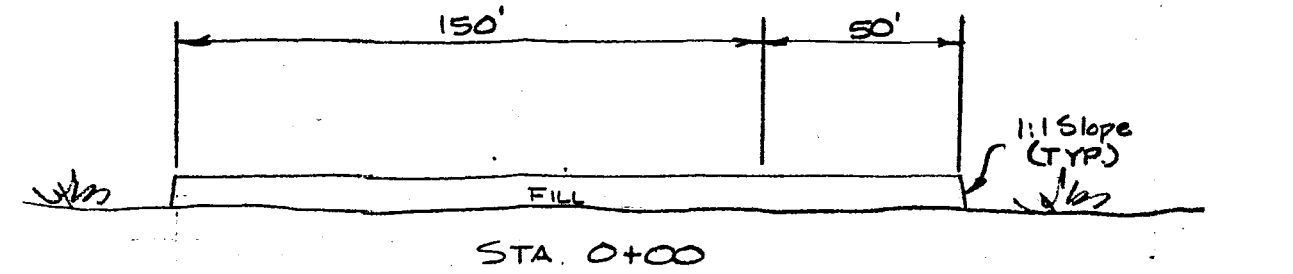
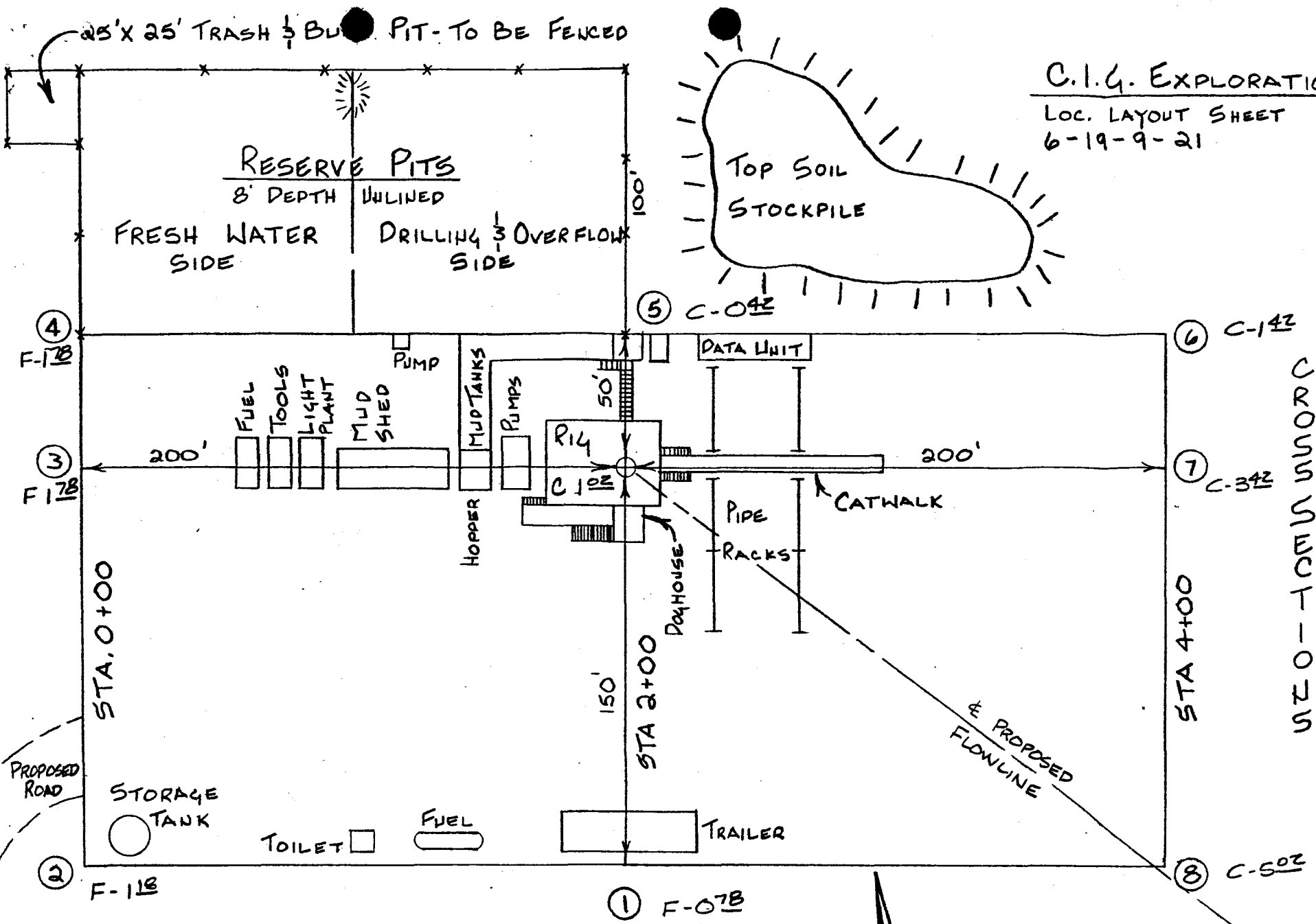
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by CIG Exploration Inc., and its constructors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

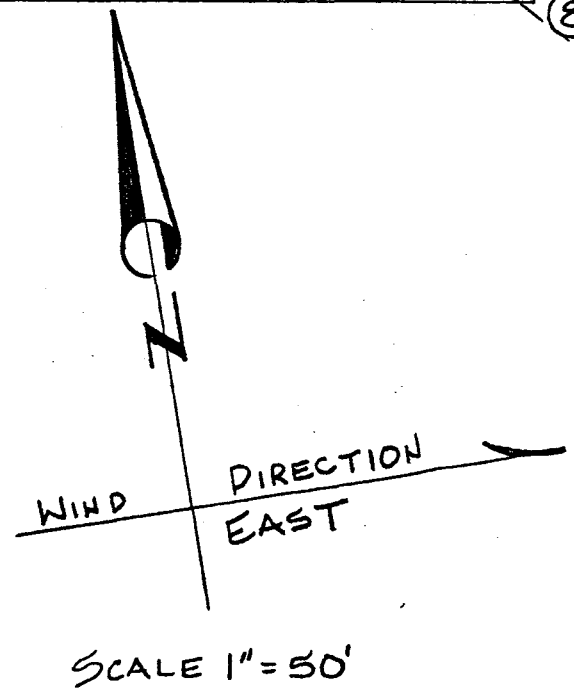
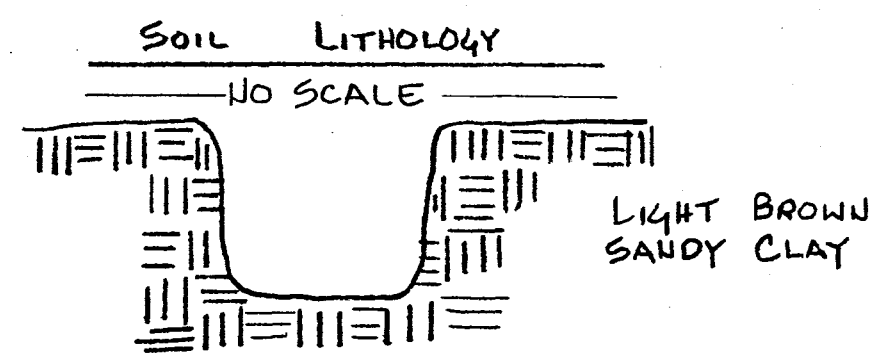
JANUARY 13, 1978
Date


Frank R. Midkiff
District Superintendent

C.I.G. EXPLORATION, INC.
 LOC. LAYOUT SHEET
 6-19-9-21



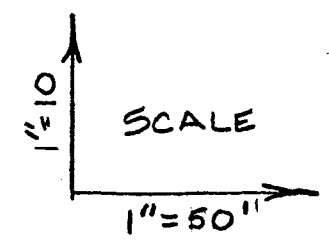
ALL SLOPES 1:1



APPROX. YARDAGES

CUT 3,432 Cu Yds.

FILL 1,350 Cu Yds.





TOPO. MAP 'A'

SCALE 1" = 4 MI.

Proposed Location
C-19-9-21

UINTAH AND OURAY INDIAN RESERVATION

RAVE RIVE RAVE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Jan. 17

Operator: CTG Exploration

Well No: Natural Butte Unit 6-19-9-21

Location: Sec. 19 T. 9S R. 21E County: Utah

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

API NUMBER: B-047-30356

CHECKED BY:

Administrative Assistant SA

Remarks: OK - Permit Well, No other wells Sec. 19 -

Petroleum Engineer

Remarks: XZ

Director

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. ☐

Surface Casing Change ☐
to

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In Nat. Butte Unit ☒

Other:

☒ Letter Written Approved

UNITED STATES
DEPARTMENT OF THE INTERIOR
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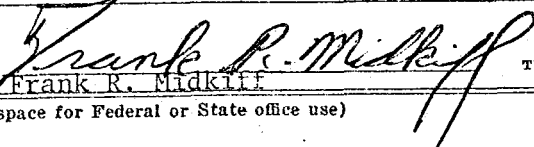
State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

NOTICE OF APPROVAL

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24.

SIGNED



TITLE District Superintendent

DATE 1-13-77

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

(Orig. Sgd.) E. W. Guynn

DISTRICT ENGINEER

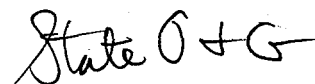
DATE MAR 03 1978

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING
DRILLING AND COMPLETION APPROVED
SUBJECT TO ROYALTY (NTL-4)



T9S, R21E, S.L.B.&M.

WEST

87.04

LOT 1

LOT 2

LOT 3

LOT 4

C.I.G.E. 6-19-9-21

Elev. Ungraded Ground 4863'

86.08
WEST

19

1543'

1122'

N00°03'W

S0°45'E
80.70

PROJECT

C.I.G.E.

Well location, C.I.G.E. 6-19-9-21,
located as shown in the SW 1/4
SE 1/4, Section 19, T9S R21E, S.L.B.&M.
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Richard J. Marshall
REGISTERED LAND SURVEYOR -
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	1/10/78
PARTY	RK JB	REFERENCES	GLO PLAT
WEATHER	Cloudy Cool	FILE	CIGE

X = Section Corners Located.

FROM: District Geologist, Salt Lake City, Utah

TO: District Engineer, Salt Lake City, Utah

SUBJECT: ADP supplemental stipulations

Operator: CIG Exploration Well:

Uintah Co., UTAH

Lease No. U-0581

SE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 19

T. 9S, R. 21E

1. Operator picked tops are adequate? Yes X, No _____. If not: The following are estimated tops of important geologic markers:

Formation	Depth

Formation	Depth

2. Possible fresh water aquifers present below surface casing? Yes X, No _____. If yes: Surface casing program may require adjustment for protection of fresh water aquifers to a depth of approximately 1700 feet in the Uintah Formation.

3. Does operator note all prospectively valuable oil and gas horizons? Yes _____, No _____. If not: The following additional horizons will be adequately logged for hydrocarbons:

Unit	Depth

Unit	Depth

4. Any other leasable minerals present? Yes X, No _____. If yes: 1. Logs (Sonic *) will be run through the MANOGANY Zone - GREEN RIVER at approximate depths of 2100 to 3400 feet to adequately locate and identify anticipated _____ beds. 2. Logs (_____ *) will be run through the _____ ** at approximate depths of _____ to _____ feet to adequately locate and identify anticipated _____ beds. 3. Logs (_____ *) will be run through the _____ ** at approximate depths of _____ to _____ feet to adequately locate and identify anticipated _____ beds.

5. Any potential problems that should be brought to operators attention (e.g. abnormal temperature, pressure, incompetent beds, H_2S)? Yes _____, No X. If yes, what?

6. References and remarks: Within Bitter Creek KGS

* From 10 pt or others as necessary. ** Members, Formations.

Date: 1-26-78

Signed: emp

LEASE U-0581DATE Jan 25WELL NO. CIGE 6-19-9-21LOCATION: SW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 19, T. 9S, R. 21EFIELD Bitter Creek Field COUNTY Uintah STATE Ut.ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-BI. PROPOSED ACTIONCIG Exploration, Inc
(COMPANY)

PROPOSES TO DRILL AN OIL AND

GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 7000 FT. TD. 2) TO CONSTRUCT ADRILL PAD 200 FT. X 400 FT. AND A RESERVE PIT 100 FT. X 200 FT.3) TO CONSTRUCT 18 FT. WIDE X 1000' MILES-ACCESS ROAD AND UPGRADEFT. WIDE X MILES-ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD. TO CONSTRUCT☒ GAS ☐ OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PADAND ☐ TRUCK ☒ TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN IN NW $\frac{1}{4}$ SECTION 29, T. 9S, R. 21E.2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).(1) TOPOGRAPHY: ☐ ROLLING HILLS ☒ DISSECTED TOPOGRAPHY ☒ DESERTOR PLAINS ☐ STEEP CANYON SIDES ☐ NARROW CANYON FLOORS ☐ DEEP DRAINAGEIN AREA ☐ SURFACE WATER Well site is positioned between two small washes on level area.(2) VEGETATION: ☒ SAGEBRUSH ☐ PINION-JUNIPER ☐ PINE/FIR ☐ FARMLAND(CULTIVATED) ☒ NATIVE GRASSES ☐ OTHER

(3) WILDLIFE: ☒ DEER ☐ ANTELOPE ☐ ELK ☐ BEAR ☒ SMALL
MAMMAL ☒ BIRDS ☐ ^{NONE KNOWN} ENDANGERED SPECIES ☐ OTHER _____

(4) LAND USE: ☒ RECREATION ☒ LIVESTOCK GRAZING ☐ AGRICULTURE
☐ MINING ☐ INDUSTRIAL ☐ RESIDENTIAL ☒ OIL & GAS OPERATIONS

Several OIL & GAS operations in area.

REF: BLM UMBRELLA EAR
USFS EAR
OTHER ENVIRONMENTAL ANALYSIS

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6) Access Road ^{will} upgrade existing seismic trail - minimum new impacts & Belco plans Loc in area - may be able to use part of this access Road for Belco well.

7) Pipeline to have no surface disturbance -

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) LOCATION WAS MOVED _____ TO AVOID _____
☐ LARGE SIDEHILL CUTS ☐ NATURAL DRAINAGE ☐ OTHER _____
NEED BLM INPUT ON ACCESS ROAD - BIA INPUT FOR SURFACE.

4) ACCESS ROAD to be along existing pipeline Road per onsite agreement.

Operator suggested that he might run pipeline along Road - This was ok among all parties, however proposed Route is also ok - need survey if they change from proposed Route.
12" snow at onsite

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

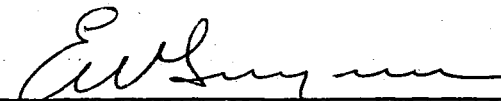
6)

6. DETERMINATION:

(THIS REQUESTED ACTION ~~DOES~~ ^{ADDS} (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED Jan 25, 78

INSPECTOR J. EVANS


U. S. GEOLOGICAL SURVEY
CONSERVATION DIVISION - OIL & GAS OPERATION
SALT LAKE CITY DISTRICT

Camera ~~to~~ to Cold to
work - no picture.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

NATURAL BUTTES UNIT

9. WELL NO.

CIGE 6-19-9-21

10. FIELD AND POOL, OR WILDCAT

BITTER CREEK FIELD

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SECTION 19-T9S-R21#

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1122' FSL & 1542' FEL, SECTION 19-T9S-R21E

14. PERMIT NO.

STATE 43-047-30356

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4863 UNGR. GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) GAS PRODUCTION HOOKUP

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. PROPOSED GAS WELL HOOKUP

(A) TYPICAL WELLHEAD INSTALLATION

(B) TYPICAL CONNECTION TO MAIN LINES & PIPE ANCHOR DETAIL

2. PROPOSED PIPELINE RIGHT-OF-WAY MAP

3. STATEMENT FOR FLOW LINE PERMIT

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Feb 18, 1978

BY: Ph. Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED

FRANK R. MIDKIFF

TITLE DISTRICT SUPERINTENDENT

DATE FEBRUARY 14, 1978

(This space for Federal or State office use)

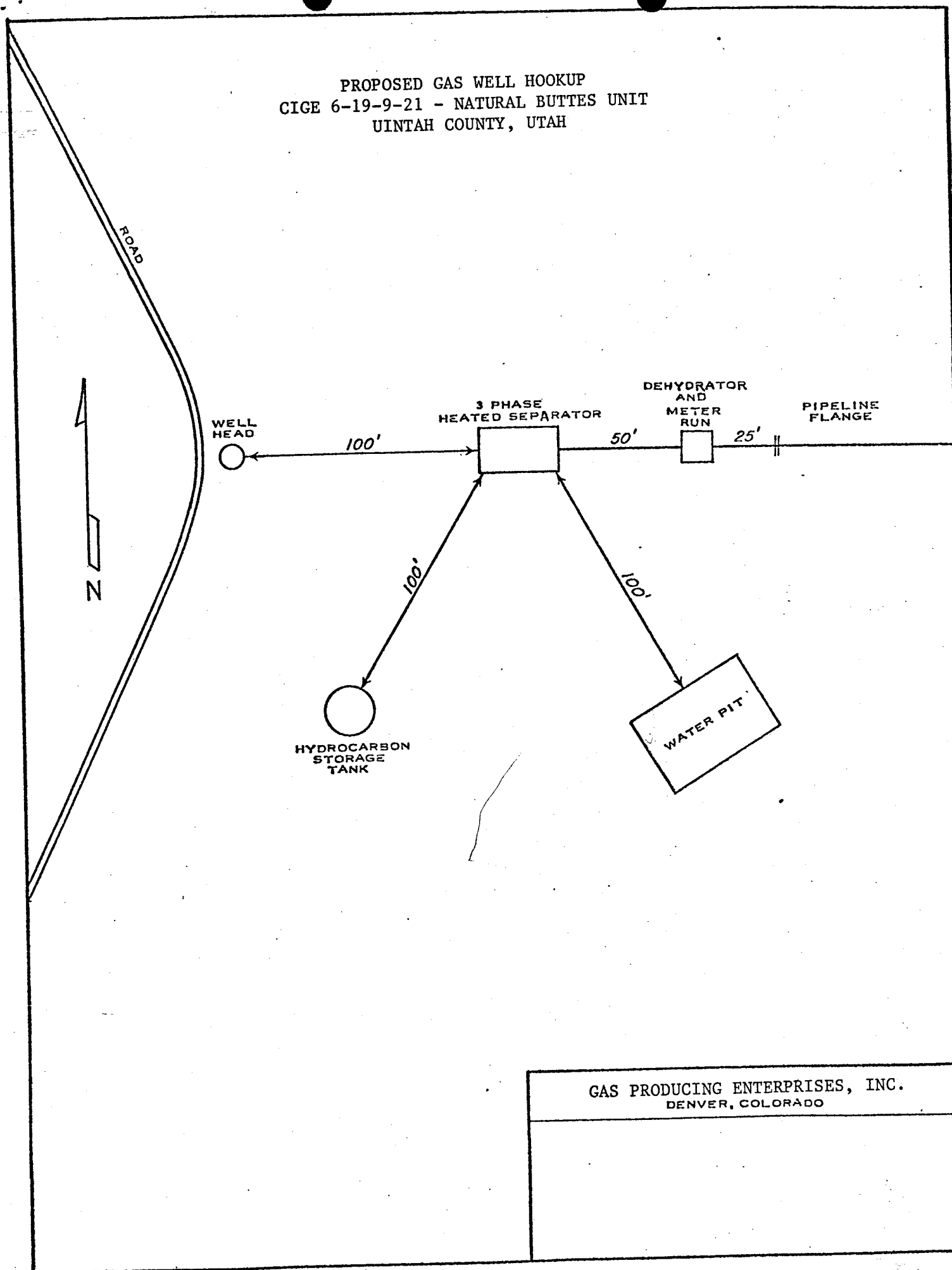
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

PROPOSED GAS WELL HOOKUP
CIGE 6-19-9-21 - NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH



GAS PRODUCING ENTERPRISES, INC.
DENVER, COLORADO

ESTIMATE SKETCH

DATE: 18 Aug 77
STARTING DATE: _____
EST. COMP. DATE: _____
☐ COMPANY ☐ CONTRACT

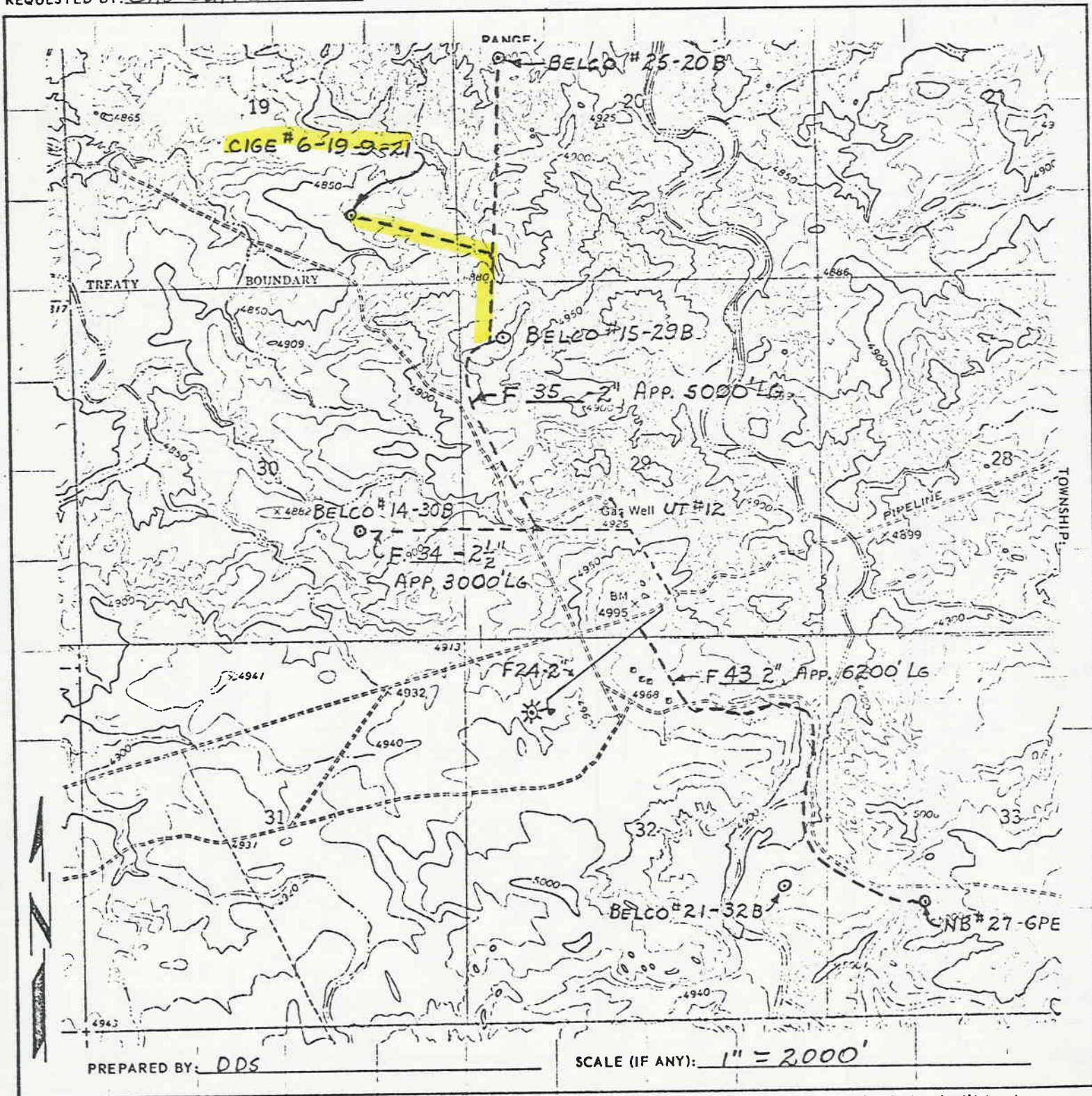
☒ COLORADO INTERSTATE GAS COMPANY
☐ NORTHWEST PIPELINE CORPORATION

W. O. NO.: _____
 REVISION NO.: 11-11-78-ADD NS-27
 BUDGET NO.: 125/78-25-208 ^{CIG #6} ₇₋₅
 RELATED DWG.: 115FU-1A-1

LOCATION: T9S, R21E, NATURAL BUTTES FIELD COUNTY: UINTAH STATE: UTAH
DESCRIPTION OF WORK: _____

R/W SKETCH - BELCO #25-20B
R/W SKETCH - CIGE #6-19-9-21

REQUESTED BY: GAS SUPPLY APPROXIMATE MILEAGE: - PROJECT ENGINEER: D. SHERILL



Freehand sketch of location of proposed installation to be constructed or retired showing relative location of existing facilities in area.

PIPELINE TO BE ADEQUATELY ANCHORED
TO PREVENT UNDUE MOVEMENT OR STRAIN
TO EXISTING FACILITY. NUMBER AND SPACING
OF ANCHORS TO BE DETERMINED IN FIELD

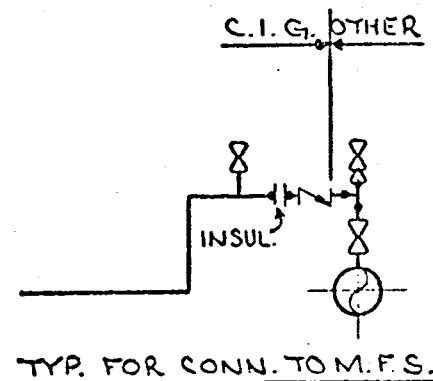
FOR PIPE ANCHOR
DETAIL SEE DWG.
80FM3-4A

20'±

EXIST. PIPELINE

ALTERNATE ANCHOR - BURY PIPELINE MIN. OF 18"

(TYP. FOR G.P.E. OR C.I.G.)



Colorado Interstate Gas Co.

COLORADO SPRINGS, COLORADO

TYPICAL CONNECTION TO MAIN
LINES AND PIPE ANCHOR
DETAIL - NATURAL BUTTES FIELD

UINTA COUNTY,

UTAH

1 23858 REVISE STARTING POINT 8-22-77 RWP

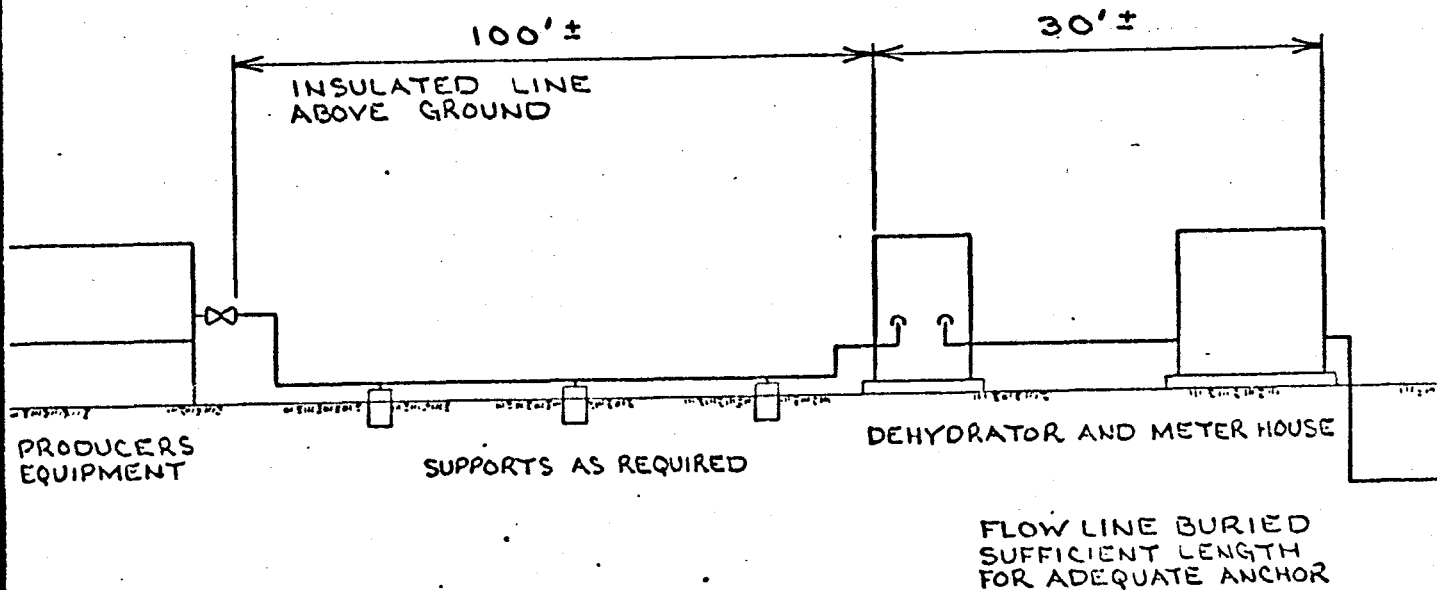
NO C.O. NO. DESCRIPTION DATE BY CHK. APPR.

SCALE: NONE DRAWN: RWP APP: AJA

DATE: 7-7-77 CHECK: RWP C.O. 23858

115FP-1 1/8

REVISIONS



							Colorado Interstate Gas Co.		
							COLORADO SPRINGS, COLORADO		
							TYPICAL WELL HEAD INSTALLATION		
							NATURAL BUTTES FIELD		
							UINTAH COUNTY, UTAH		
NO.	C O NO.	DESCRIPTION	DATE	BY	CHK.	APPR.	SCALE: NONE	DRAWN: RWP	APP:
REVISIONS							DATE: 7-18-77	CHECK:	C O 23958
									115FP-2 1/8

January 26, 1978

Statement for permit to lay flow line, to be included with application for Drilling Permit -- CIGE #6-19-9-21.

NOTE: (Revised statement - This well was previously designated as CIGE #6-16-9-21).

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from CIGE #6-19-9-21 in a southeasterly direction through the SE $\frac{1}{4}$ of Section 19 and the SW $\frac{1}{4}$ of Section 20, thence south and connecting to a 2" line (F35-2") from Belco #15-29B in the NW $\frac{1}{4}$ of Section 29, all in T9S, R21E. The line will be approximately 3500' long as shown on the attached sketches.

Pipe will be 2-3/8" O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place using portable electric welding machines, and will be laid above ground except where burial is necessary for road crossing, ditches, or other obstructions.

CIG will connect to Producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.

2

MEMO FOR FILING

Re: CIG Exploration
Well #6-19-9-21
Natural Buttes Unit
Sec. 19, T. 9 S., R. 21 E.
Uintah County

On March 30, 1978, Ms. Maggie Donimy called to report the spudding in
of the above mentioned well at 10:00 a.m., on March 29th, ^{with} ~~by~~ All West Air Drilling.

It was reported that surface pipe was set, and Anderson Drilling will move
in with rotary tools. CIG Exploration will follow up with a Sundry Notice.

(303) 572-1121

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

NATURAL BUTTES UNIT

9. WELL NO.

CIGE 6-19-9-21

10. FIELD AND POOL, OR WILDCAT

BITTER CREEK FIELD

11. SEC., T., R., M., OR BLEK. AND
SURVEY OR AREA

SECTION 19-T9S-R21E

14. PERMIT NO.

STATE 43-047-30356

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4863 UNGR. GR.

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SPUD

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

SPUD

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL SPUDDED 3-29-78 @ 10:00 AM. ALL WEST DRILLING COMPANY - 12-1/4" HOLE.

ANDERSON RIG #10 WILL BE MOVING IN WITH ROTARY TOOLS IN APPROXIMATELY FIVE DAYS.

U.S.G.S. (THELMA) NOTIFIED 3-30-78 BY PHONE
STATE (THALIA) NOTIFIED 3-30-78 BY PHONE

18. I hereby certify that the foregoing is true and correct

SIGNED

F. R. MIDKIFF

TITLE

DISTRICT SUPERINTENDENT

DATE MARCH 30, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

CLEON B. FEIGHT
Director

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

August 31, 1978

Cig Exploration, Inc.
P.O. Box 749
Denver, Colorado 80201

RE: Well locations listed on
attached sheet

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

Well No. Cige 2-29-10-21(NBU)
Sec. 29, T. 10S, R. 2.E
Uintah County, Utah
October 1977-July 1978

Well No. Natural Buttes Unit #23
Sec. 7, T. 10S, R. 22E
Uintah County, Utah
December 1977-July 1978

Well No. Cige 3-16-9-21(NBU)
Sec. 16, T. 9S, R. 21E
Uintah County, Utah
August 1977-July 1978

Well No. Cige 3-32-9-22(NBU)
Sec. 32, T. 9S, R. 22E
Uintah County, Utah
December 1977-July 1978

Well No. Natural Buttes Unit #4
Sec. 9, T.10S, R. 21E
Uintah County, Utah
February 1978-July 1978

Well No. Natural Buttes Unit 6-19-9-21
Sec. 19, T. 9S, R. 21E
Uintah County, Utah
April 1978-July 1978

Well No. Natural Butees Unit 7-8-10-21
Sec. 8, T. 10S, R. 21E
Uintah County, Utah
June 1978-July 1978

Well No. Natural Buttes Unit 9-36-9-22
Sec. 36, T. 9S, R. 22E
Uintah County, Utah
June 1978-July 1978

Well No. Cige 21-15-10-22
Sec. 15, T. 10S, R. 22E
Uintah County, Utah
April 1978-July 1978

Well No. Cige 10-2-10-22
Sec. 15, T. 10S, R. 22E
Uintah County, Utah
June 1978-July 1978

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0581
2. NAME OF OPERATOR CIG EXPLORATION, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. BOX 749, DENVER, CO 80201		7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1122' FSL & 1542' FEL SECTION 19-T9S-R21E		8. FARM OR LEASE NAME NATURAL BUTTES UNIT
14. PERMIT NO. STATE 43-047-30356		9. WELL NO. CIGE 6-19-9-21
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4863 UNGR. GR.		10. FIELD AND POOL, OR WILDCAT BITTER CREEK FIELD
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SECTION 19-T9S-R21E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☒REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SEE BELOW

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT OF OPERATIONS APRIL - MAY 1978
SEE BELOW

18. I hereby certify that the foregoing is true and correct.

SIGNED

F. R. Midkiff

TITLE

District Superintendent

DATE September 21, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

CIGE 6-19-9-21

Bitter Creek Field

Uintah County, Utah

AFE: 19389 WI: 100%

ATD: 6800' SD: 3-29-78

CIGE, Inc., Oper.

Anderson Drilling, Contr.

9-5/8" @ 215' KB;

TD: 6794' WOC & cleaning mud pits - prep to release rig @
 5-3-78 9:30 AM. Circ - prep to LD DP; LD 4½" DP & 18 DC;
 Break Kelly & RU to run 4½" csg; Work on power tongs;
 Ran 208 jts 4½" csg w/Baker Guide shoe & FC; Shoe @
 6793'; FC @ 6758'; Used 15 centralizers; Circ; RU
 Dowell & cmtd w/15 bbls spacer 1000 & 20 bbls CW-100
 ahead of cmt; Cmtd w/935 sx 50-50 Poz w/8% gel, 10%
 salt, 10#/sx Gilsonite (slurry volume 298 bbls); 13.0#
 Yield 1.81 cu ft/sx & followed w/560 sx RFC - 10% w/5#/
 sx Gilsonite & 0.05% D-74 retarder (Slurry volume 161
 bbls) 14.0# - Yield 1.62 cu ft/sx; Displaced w/104 bbls 2% KCl
 wtr. PD 12:52 AM; Good Circ - No cmt to surface.

TD: 6794' WO Completion.

5-4-78 MORT - transfer to back page.

5-19-78

Flowing to pit on 20/64" ck.
 RU Dowell & tested tree & csg to 6500 psi - Held OK.
 RU Welex & perf 4½" csg (Welex CBL Log depths) w/
 3-1/8" csg gun w/1 SPF @ 5163'-5166' (4 holes),
 5569'-5572' (4 holes), 5756'-5759' (4 holes), 6278'-
 6281' (4 holes), total 16 holes. RU Dowell & acidize
 w/3000 gas of 7½% MSR acid. Avg rate 7 BPM @ 2200
 psi. Used 50 7/8" RCN ball sealers. W/all acid in
 formation & 32 bbls 2% KCl flush - balled out w/6000
 psi. Left SI 15 min. Back flowed to released balls.
 Displaced w/2% KCl wtr. ISIP 2400 psi, 15 min 1800
 Opened well to pit on 20/64" ck @ 6:30 PM. Flowing
 load & acid wtr to pit. Prep to frac on 5-20-78
 w/Western.

5-20-78

Flow well to pits - prep to frac.
 FCP 250 #, on 20/64" ck. Rec HGCW.
 Est 350 MCFD, 30 BWPD.

5-21-78

Flowing to pit.
 RU Western Co. & pump 12,000 gal Mini-max load, 12,000
 gal w/1 ppg 40-60 snd, 12,000 gal w/2 ppg 40-60 snd,
 12,000 gal w/1 ppg 20-40 snd, 16,000 gal w/2 ppg 20-40
 snd, 16,000 gal w/3 ppg 20-40 snd, 14,000 gal w/1 ppg
 10-20 snd, 4116 gal 2% KCl flush. ISIP 2100#, 5 min
 1900#, 10 min 1850#, 15 min 1850#. Treating press 3600#
 - Max 4500#, avg treating press 4000#. Injection rate
 40 BPM. SION.

5-22-78

Flowing to pit.
 FCP 800#, on 18/64" ck. Est 400 MCFD w/100 bbls frac wtr.

5-23-78

Flowing to pit.
 On 18/64" ck. 200 MCFD, 200 BWPD.

5-24-78

Flowing to pit.
 On 18/64" ck, FCP 900#.
 250 MCFD, 200 BWPD.

5-25-78

SI WO pipeline & FPC approval.
 FCP 850#, on 18/64" ck. 300 MCFD,
 w/35 BW. Transfer to back page.

CIGE 6-19-9-21
 Bitter Creek Field
 Uintah County, Utah
 AFE: 19389 WI: 100%
 ATD: 6800' SD: 3-29-78
 CIGE, Inc., Oper.
 Anderson Drilling, Contr.
 9-5/8" @ 215' KB;

TD: 5689'
4-25-78

Drlg (236' - 23-3/4 hrs).
 Drlg; Rig Service, check BOP's; BGG 1280 un, Conn
 gas 1600 un; Drlg brk 5568-72', N.S.

MW 9.3#, 34 secs, 10 cc.

TD: 5924'
4-26-78

Drlg (235' - 22-1/4 hrs).
 Drlg; Repair chain in transmission; BGG 1150 un;
 Conn gas 1530 un; Drlg brk 5748-62', 6"/ft - 1"/ft,
 700 un of gas inc over this brk.

MW 9.4#, 36 secs, 9 cc

TD: 6147'
4-27-78

Drlg (223' - 23-3/4 hrs).
 Drlg; Service rig; BGG 960 un, Conn 1280 un.

MW 9.3#, 45 secs, 8 cc.

TD: 6336'
4-28-78

Drlg (189' - 23 hrs).
 Drlg; Repair mud lines: BGG 960 un, Conn gas 1920
 un; Drlg brk 6267-86', 7"/ft - 2"/ft - 7"/ft, 400
 un inc, 640 - 1080 - 700 un.

MW 9.2#, 45 secs, 7 cc.

TD: 6526'
4-29-78

Drlg (190' - 23½ hrs).
 Drlg; Work on pumps; BGG 1600 to 3520 un; Drlg
 brk 6446-52', 7"/ft - 3"/ft - 8"/ft, 1600 - 3520 -
 1600 un; 6460-63', 7"/ft - 3"/ft - 8"/ft, 1600 -
 3520 - 960 un; Conn 3520 un.

MW 9.4#, 42 secs, 7.5 cc.

TD: 6623'
4-30-78

Drlg (97' - 11½ hrs).
 Drlg; Drlg past junk; Circ & cond; Trip; BGG 20 un;
 Conn gas 1280 un; Trip gas 2954 un.

MW 10.2#, 42 secs, 9 cc.

TD: 6775'
5-1-78

Drlg (152' - 23-3/4 hrs).
 Drlg; Service rig; BGG 10 un; Conn gas 65 un;
 Drlg brk, 6664-71', 7"/ft - 3"/ft, 5 - 55 un.

MW 10.4#, 43 secs, 8 cc.

TD: 6794'
5-2-78

Circ & prep to LD DP & run 4½" csg. (19' - 3 hrs).
 Drlg; Short trip - 10 stds; Repair rig - Draw works
 chain; Circ for logs; Slug DP & drp survey (1° @
 6794'); TOOH w/SLM; Corrected rig TD from 6787' to
 6794' Logger (Note: SLM 6790'); RU Dresser & ran
 DIL & FDC-CNL logs from 6794' to 212'; TIH; Circ;
 (Green River Top 1674'; Wasatch 5004').

MW 10.4#, 48 secs, 9 cc.

'CIGE' 6-19-9-21
 Bitter Creek Field
 Uintah County, Utah
 AFE: 19389 WI: 100%
 ATD: 6800' SD: 3-29-78
 CIGE, Inc., Oper.
 Anderson Drilling, Contr.
 9-5/8" @ 215' KB;

TD: 1881'
4-16-78

Rig repair - replacing rotary countershaft bearing.
 Drlg (113' - 5 hrs); Service rig; Repair lite plant
 motor; Pump repair; TOOH; Circ gas & cond mud; Rig
 repair - replacing rotary countershaft bearing; Well
 kicking on TOOH w/4 DC in hole, pull well on ck &
 TIH w/8 stds & circ out gas; Raised MW from 8.4# to
 8.9#; NOTE: LD 3-6½" DC & PU 3-6-1/8" DC; Will reduce
 hole size from 8½" @ 7-7/8" @ 1881'.

MW 8.9#, 35 secs.

TD: 2403'
4-17-78

Drlg (522' - 20-3/4 hrs).
 Repair rotary counter - shaft bearing; TIH w/bit #2 -
 7-7/8"; Drlg; Survey (1-1/4° @ 2107').

MW 8.5#, 28 secs.

TD: 3209'
4-18-78

Drlg (806' 23-1/r hrs).
 Drlg; Serv rig; Survey (1-1/4° @ 2712'); BGG 160 - 320
 un; Conn gas 1200-2500 un; BGG inc to 5120 un during
 survey; Mud Logger operating @ 5:00 PM, 4-17-78 @ 2800'.

MW 8.5#, 29 secs.

TD: 3740'
4-19-78

Drlg (531' - 22-3/4 hrs).
 Drlg; Serv rig; Survey (3/4° @ 3482'); BGG 650 un,
 Conn gas 960 un.

MW 9#, 33 secs.

TD: 4104'
4-20-78

Drlg (364' - 22½ hrs).
 Drlg; Service rig; BOP check; Survey (1-1/4° @ 4045');
 BGG 480 un, Conn gas 1120 un.

MW 9.0#, 35 secs.

TD: 4548'
4-21-78

Survey (444' - 23-1/4 hrs).
 Drlg; Serv rig; BOP drl; Survey (½° @ 4500');
 BGG 640 un, Conn gas 1400 un.

MW 8.9#, 34 secs.

TD: 4928'
4-22-78

Drlg (380' 23½ hrs).
 BOP drill; Drlg; BGG 2560 un, Conn gas 3200 un.

MW 9.2#, 34 secs, 12 cc.

TD: 5213'
4-23-78

Drlg (285' - 23-3/4 hrs).
 Drlg; BOP drl; BGG 1920 un, Conn gas 2500 un; Drlg
 brk 5162-69', 6"/ft - 2"/ft.

MW 9.3#+, 34 secs, 8 cc.

TD: 5453'
4-24-78

Drlg (240' - 17½ hrs).
 Drlg; Rig repair; Trip; Survey (3/4° @ 5233');
 BGG 960 un, Conn gas 1920 un.

MW 9.4#, 33 secs, 8 cc.

CIGE 6-19-9-21
 Bitter Creek Field
 Uintah County, Utah
 AFE: 19389 WI: 100%
 ATD: 6800' SD:
 CIGE, Inc., Oper.
 Anderson Drilling, Contr.

LOCATION: Center SE/4, Section 19, T9S, R21E,
 Uintah County, Utah.

4-4-78 WORT

TD: 215' MIRT
4-5-78 Well spudded 3-29-78 @ 10 AM. Drld 12-1/4" hole.
 9-5/8", 36#, K-55, R3 csg landed @ 215'. Csg cmtd w/100
 sx Class "G" cmt. Csg landed 3-31-78. MIRT.

TD: 215'
4-6-78 MI & RURT

TD: 215'
4-7-78 MIRT

TD: 215'
4-8-78 MIRT

TD: 215' MI & RURT - repairing drawworks sprocket
4-9-78 Probably will resume drilling this evening.

TD: 215'
4-10-78 RU Anderson Rig #10.
 Rig repair.

TD: 215'
4-11-78 RURT - Anderson Rig #10.
 NU BOP's.

TD: 215' Set in Rotary Table.
4-12-78 RU, prep to resume drlg; WO Hydril; Test BOP to 5000#
 w/Yellow Jacket; NU Hydril & rotating head. Set in
 Rotary Table.

TD: 480' Drlg (265' - 15-3/4 hrs).
4-13-78 Drlg cmt 161' to 215'; Drlg form; Change out Kelly
 Cock; PU DC's; Test Hydril to 1000#; Survey (3/4° @
 442').

MW 8.3#, 27 secs.

TD: 1132' Drlg (652' - 22-3/4 hrs).
4-14-78 Drlg: Rig serv; Install rotating head; Survey (1° @ 972').

MW 8.4#+, 28 secs.

TD: 1768' Drlg (636' - 22 hrs).
4-15-78 Drlg; Serv rig; Survey (3/4° @ 1474'); Circ gas @
 1574'; Repair rotary chain; 6000 un @ 1574'; Drlg
 w/full returns.

MW 8.4#, 28 secs.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-0581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

NATURAL BUTTES

9. WELL NO.

CIGE 6-19-9-21

10. FIELD AND POOL, OR WILDCAT

BITTER CREEK FIELD

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

SECTION 19-T9S-R21E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

CIG EXPLORATION, INC.

3. ADDRESS OF OPERATOR

P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1122' FSL & 1542' FEL Section 19-T9S-R21E

At top prod. interval reported below

SAME AS ABOVE

At total depth

SAME AS ABOVE

14. PERMIT NO.

43-047-30356

DATE ISSUED

1-17-78

15. DATE SPUDDED

3-29-78

16. DATE T.D. REACHED

5-1-78

17. DATE COMPL. (Ready to prod.)

10-16-78

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

4863

UNGR. GR.

19. ELEV. CASINGHEAD

UNKNOWN

20. TOTAL DEPTH, MD & TVD

6794

21. PLUG, BACK T.D., MD & TVD

6794

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

215' - TD

CABLE TOOLS

0 - 215'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5163 - 6281

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL - FDC - CNL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	215'	12 1/2"	100sx CLS "G"	-
4 1/2"	11.6#	6793	7-7/8"	935sx	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5500	-

31. PERFORATION RECORD (Interval, size and number)

5163-5166 (4 holes), 5569-5572 (4 holes),
5756-5759 (4 holes), 6278-6281 (4 holes),
3-1/8 csg gun (16 holes total)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5163 - 5759	ACID: 3000 Gal. 7 1/2% MSR
5163 - 5759	FRAC: 12,000 gal Mini Max
	82,000 gal Fluid, 36,000#
40/60sd, 92000#	20/40 sd, 14000# 10/20 sd

33. PRODUCTION

DATE FIRST PRODUCTION 10-16-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10-17-78	HOURS TESTED 24	CHOKE SIZE 7/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 690	WATER—BBL. 0	GAS-OIL RATIO -
FLOW. TUBING PRESS. 1250	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 690	WATER—BBL. 0	OIL GRAVITY-API (CORR.) -	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

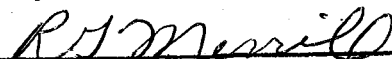
SOLD

TEST WITNESSED BY
CIG PIPELINE

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED


R. G. Merrill

TITLE Sr. Petroleum Engineer

DATE 1-12-79

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			GREEN RIVER	1675	
			WASATCH	5004	

Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Washington, D.C. 20426

Docket No. UC 834-9

FINAL DETERMINATION BY THE OIL AND GAS SUPERVISOR UNDER THE NATURAL GAS POLICY ACT OF 1978 (NGPA)

A final category determination is set forth below pursuant to the provisions of the NGPA for certain Federal lease gas as requested in application received on 3-29-79 and filed by Gas Producing Enterprises, Inc.

For the onshore:

For the OCS:

Well Name and No.: Natural Buttes 6-19-9-21

Lease and Well No.: _____

Sec., T. and R.: Sec. 19, T9S, R21E

Block: _____

API No.: 43-047-30356

API No: _____

Reservoir: Wasatch

Reservoir: _____

Lease No.: U-0581

Nearby State: _____

County and State: Uintah, Utah

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DIVISION OF
OIL, GAS & MINING

Category determination requested: Section 102 (c)(1)(C)

Final category determination: Approved as requested X Negative determination _____

Remarks: _____

In accordance with the requirements of 18 CFR 274.104, the following information and reference materials will be submitted to the FERC with this final determination:*

1. List of participants including the applicant and all parties submitting comments on the application.

Gas Producing Enterprises, Inc.

2. A statement on any matter opposed. _____

3. A copy of the application. Also, a copy of any other materials in the record used in the determination together with any information inconsistent (or possibly inconsistent) with the determination, which includes: _____

4. All materials required under 18 CFR 274, Subpart B, and all other record materials (and portions of record materials) used in the determination process are enclosed.

5. An explanatory statement summarizing the basis for the determination is enclosed.

6. For a New Onshore Production Well determination involving 18 CFR 271.305(b) or (c), a finding as to the necessity of the well is enclosed.

A final jurisdictional agency determination is hereby made that the Federal lease natural gas referred to above does ~~XXXXXX~~ qualify as natural gas produced from a New Onshore Reservoir in accordance with the applicable provisions of the NGPA.

Any person may object to this final determination by filing a protest with the FERC within 15 days after this determination is published by the FERC in the Federal Register in accordance with 18 CFR Part 275.

Name: For C.J. Curtis Title: Area Oil & Gas Supervisor

NRMA

Signature: R.M. Carey

Date: 3-14-80 Phone number: (307) 265-5550 Ext. 5405 Address: P.O. Box 2859
Casper, Wyoming 82602

*In the case of a negative determination, only a copy of the negative determination and a copy of Form FERC 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15 days of making such a determination, all information referenced in 1 through 6 will be forwarded within 20 days following the determination to the FERC in accordance with 18 CFR 274.104(b).

cc: Applicant
Purchaser(s)
NGPA File

Public Info. File
Lease File
~~Comments~~

~~Go-lessee~~
New Reservoir
State File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Coastal Oil & Gas Corporation
3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, CO 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1122' FSL & 1542' FEL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) NTL-2B Unlined Pit

5. LEASE
U-0581
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
Natural Buttes Unit
8. FARM OR LEASE NAME
Natural Buttes
9. WELL NO.
CIGE 6-19-9-21
10. FIELD OR WILDCAT NAME
Natural Buttes Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 19-T9S-R21E
12. COUNTY OR PARISH
Utah
13. STATE
Utah
14. API NO.
43-047-30356
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4863' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This application is to request approval to dispose of produced waters in an unlined pit with a bentonite seal. The subject well produces less than one BWPd. The attached water analysis gives the composition of produced waters. Water is produced from the Wasatch formation. The evaporation rate for the area compensated for annual rainfall is 70 inches per year. The percolation rate is 2-6 inches per hour for the area. The pit itself is 30' x 30' at the surface, tapering down to 25' x 25', having a depth of 6-1/2 feet. See the attached map for location of well site. The pit is located at the well site.

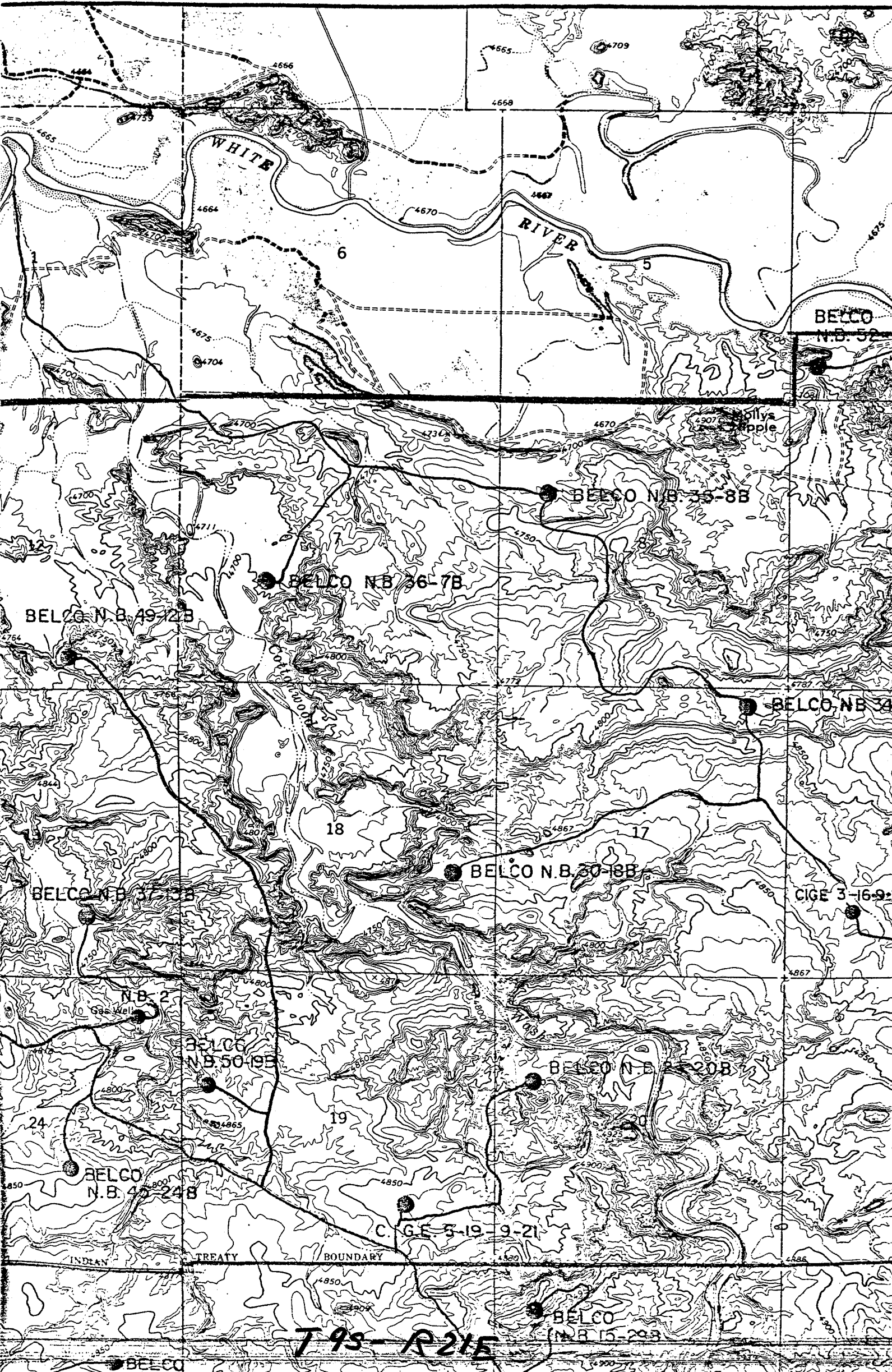
The areal extent and depth of waters containing less than 10,000 ppm TDS is unknown. The cement for the 4-1/2" casing is brought back near surface which protects all surface waters.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED F. R. Midkiff TITLE Production Superintendent DATE August 11, 1980
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



NATURAL BUTTES UNIT
COASTAL OIL & GAS CORPORATED - OPERATED (COGC)
COLORADO INTERSTATE GAS EXPLORATION - OPERATED (CIGE)

Natural Duck

COGC 1-22-9-20

COGC 2-22-9-20

Natural Buttes

COGC NBU (Ute Trail) #1W

COGC NBU (Ute Trail) #1MV

COGC NBU (Ute Trail) #7

COGC NBU (Ute Trail) #52X

COGC NBU (Ute Trail) #83X

COGC NBU (Ute Trail) #88X

COGC NBU #1

COGC NBU #3

COGC NBU #4

COGC NBU #6

COGC NBU #7

COGC NBU #8

COGC NBU #9

COGC NBU #10

COGC NBU #11

COGC NBU #12

COGC NBU #13

COGC NBU #14

COGC NBU #15

COGC NBU #16

COGC NBU #17

COGC NBU #18

COGC NBU #19

COGC NBU #20

COGC NBU #22

COGC NBU #23 N

COGC NBU #24 N2

COGC NBU #26

Highland (Coastal Operated)

NBU #27

NBU #27A

NBU #28

NBU #29

NBU #31

COGC NBU #32Y

COGC NBU #33Y

COGC NBU #35Y

COGC NBU #36Y

COGC NBU #37XP

COGC NBU #38 N2

COGC NBU #39 N

COGC NBU #41J

COGC NBU #43 N

COGC NBU #45 N

COGC NBU #46 N

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COGC NBU #47 N2
COGC NBU #48 N3
COGC NBU #49 V
COGC NBU #50 N2
COGC NBU #51 J
COGC NBU #52 J
COGC NBU #53 N
COGC NBU #54 N
COGC NBU #56 N2
COGC NBU #57 N
COGC NBU #58 N2
COGC NBU #62 N
COGC NBU #63 N3
COGC NBU #64 N3
COGC NBU #65 N3
COGC NBU #68 N2
COGC NBU #69 N2
COGC NBU #70 N3
COGC NBU #72 N3
COGC NBU #74 N3
COGC NBU #75 N3
COGC NBU #80 V
COGC NBU #81 V
COGC NBU #83 J
COGC NBU #84 V
COGC NBU #85 J
COGC NBU #86 J
COGC NBU #87 J
COGC NBU #98 V

CIGE NBU #2-29-20-21
CIGE NBU #3-32-9-22
CIGE NBU #4-9-10-21
CIGE NBU #5-31-9-22
~~CIGE NBU #6-19-9-21~~
CIGE NBU #7-8-10-21
CIGE NBU #8-35-9-22
CIGE NBU #9-36-9-22
CIGE NBU #10-2-10-22
CIGE NBU #11-14-9-20 (W)
CIGE NBU #13-7-10-21
CIGE NBU #14-9-10-22
CIGE NBU #15-8-10-22
CIGE NBU #16-20-10-22
CIGE NBU #18-2-10-21
CIGE NBU #19-16-9-21
CIGE NBU #20-20-10-22
CIGE NBU #21-15-10-22
CIGE NBU #22-15-9-10
CIGE NBU #23-7-10-22
CIGE NBU #24-29-9-22
CIGE NBU #25-34-9-22
CIGE NBU #27-33-9-22
CIGE NBU #28-35-9-21
CIGE NBU #30-6-10-21
CIGE NBU #31-1-10-22
CIGE NBU #32A-20-9-20

95, 01E 19 30350

CIGE NBU #33-27-10-21
CIGE NBU #34-13-10-20
CIGE NBU #35-1-10-20
CIGE NBU #36D-32-9-22
CIGE NBU #37D-21-9-21P
CIGE NBU #38-4-10-21
CIGE NBU #40-3-10-21
CIGE NBU #41-12-10-21
CIGE NBU #42-25-9-21
CIGE NBU #43-14-10-22
CIGE NBU #44-9-9-21
CIGE NBU #45-15-9-21
CIGE NBU #46-21-9-21
CIGE NBU #47-14-10-21
CIGE NBU #48-15-10-21
CIGE NBU #49-22-10-21
CIGE NBU #51D-31-9-22P
CIGE NBU #52-5-10-22
CIGE NBU #53-6-10-22
CIGE NBU #54D-35-9-21
CIGE NBU #55-1-10-21
CIGE NBU #56-34-9-21
CIGE NBU #57-10-10-21
CIGE NBU #58-16-10-21
CIGE NBU #59-21-10-21
CIGE NBU #60-14-9-21
CIGE NBU #61-13-9-21
CIGE NBU #62D-36-9-22P
CIGE NBU #63D-29-9-22P
CIGE NBU #64D-33-9-22P
CIGE NBU #65-19-10-22
CIGE NBU #66-23-10-21
CIGE NBU #67A-2-10-22P
CIGE NBU #68D-35-9-22P
CIGE NBU #69-19-10-21
CIGE NBU #70-20-9-21
CIGE NBU #71-7-9-21
CIGE NBU #72-18-9-21
CIGE NBU #73D-5-10-22P
CIGE NBU #74D-6-10-22P
CIGE NBU #75D-8-10-21P
CIGE NBU #76D-9-10-21P
CIGE NBU #77D-10-10-21P
CIGE NBU #78C-16-9-21P
CIGE NBU #79D-1-10-21P
CIGE NBU #80D-2-10-21
CIGE NBU #81D-4-10-21
CIGE NBU #83D-7-10-22P
CIGE NBU #84D-12-10-21P
CIGE NBU #85D-29-10-21
CIGE NBU #86D-16-9-21P
CIGE NBU #87D-34-9-21P
CIGE NBU #88D-15-10-21P
CIGE NBU #89D-34-9-22J

CIGE NBU #90D-9-9-21J
CIGE NBU #91D-15-9-21J
CIGE NBU #92D-13-10-20J
CIGE NBU #93D-2-10-21J
CIGE NBU #94D-14-10-21J
CIGE NBU #95D-14-10-21J
CIGE NBU #99D-25-9-21J

COGC NBU #11-14-9-20

Bluebell (Coastal Operated)

Asay

Powell Fee #3

Powell Fee #4

Ute Tribal #1-31

Powell Fee #3 SWD

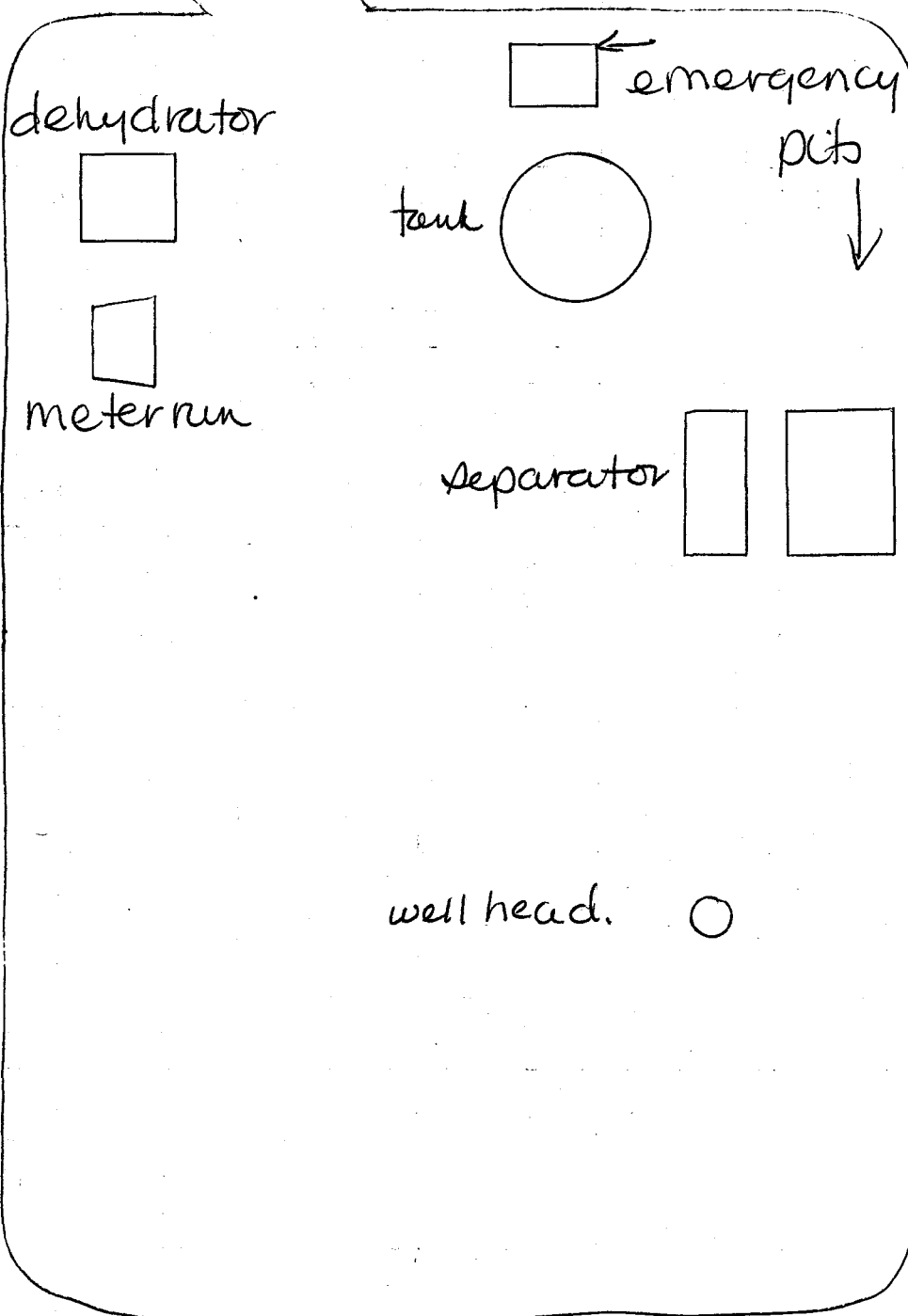
PLATE #6

Sec 19, T9S, R21E

Khuhly

1/17/89

N ↗



COASTAL OIL & GAS
600 17TH STREET
DENVER, COLORADO 80201

DATE: 7/29/93

FACSIMILE TRANSMITTAL PAGE

THIS TRANSMISSION CONSISTS OF 2 PAGES (INCLUDING COVER)

TO: Mr. Ron Firth

COMPANY/FIRM Utah Division of Oil, Gas & Mining

CITY/STATE: Salt Lake City, Utah

FAX #: (801) 359-3940 CONFIRMATION #: (801) 538-5340

FROM: Eileen Dey

TELEPHONE #: (303) 573-4476 FROM FAX #: (303) 573-4417

INSTRUCTIONS: Please approve the attached Sundry Notice to recomplete the

CIGE #6-19-9-21 to the Green River formation.

CONFIDENTIALITY NOTICE: This message is intended only for the use of the individual or entity designated above, is confidential and may contain information that is legally privileged or exempt from disclosure under applicable law. You are hereby notified that any dissemination, distribution, copying or use of or reliance upon the information contained in and transmitted with this facsimile transmission by or to anyone other than the recipient designated above by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U.S. Mail, or destroy it if authorization is granted by the sender. Thank you.

If you have any trouble receiving the above specified pages, please call sender.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

U-0581

If Indian, Annette or Tribe Name

N/A

If Unit or CA Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE #6-19-9-21

9. API Well No.

43-047-30356

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator
Coastal Oil & Gas Corporation

Address and Telephone No.
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

Location of Well (Footage, Sec., T., R., M., or Survey Description)
1122' FSL & 1542' FEL (SW/SE)
Section 19, T9S-R21E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SUBMISSION

TYPE OF ACTION

Intent

Reentry Report

Abandonment Notice

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion or well completion or recompletion report and log form.)

3. Description of operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, measured and true vertical depths for all markers and zones pertinent to this work.)

The proposed reentry to recomplete to the Green River formation is as follows:

Reentry unit. Kill well w/treated water. POOH w/tbg.

Run gauge rig junk basket to 5100'. Set 4-1/2" 11.6# Arrow X packer w/r 150'. Dump sand on pkr. Test csg & pkr to 150'

Green River" from 4658'-4662', 4614'-4620', and 4608'-4612', 2 S

well. Acidize if necessary. Evaluate for flow.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/29/93

BY: [Signature]

Title Regulatory Analyst

Date

Approval, if any:

Title

Date

I, the undersigned, make this statement true and correct to the best of my knowledge and belief.

I declare under penalty of perjury that the foregoing is true and correct.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-0581

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE #6-19-9-21

9. API Well No.

43-047-30356

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

1. Name of Operator

Coastal Oil & Gas Corporation

2. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

3. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1122' FSL & 1542' FEL (SW/SE)
Section 19, T9S-R21E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The proposed procedure to recomple to the Green River formation is as follows:

- 1) MIRU completion unit. Kill well w/treated water. POOH w/tbg.
- 2) RU wireline. Run gauge ring & junk basket to 5100'. Set 4-1/2" 11.6# Arrow retrievable packer w/plug @ 5050'. Dump sand on test csg & pkr to 1500#.
- 3) Perforate "Green River" from 4658'-4662', 4614'-4620', and 4608'-4612', 2 SPF, with 3-1/8" csg guns.
- 4) TIH w/tbg. Swab & test well. Acidize if necessary. Evaluate for fracture stimulation.

ACCEPTED BY THE STATE
OF UTAH
OIL, GAS, AND MINING

RECEIVED

DATE: 8-3-93

BY: [Signature]

AUG 02 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst

Date 7/29/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

COASTAL OIL & GAS
600 17TH STREET
DENVER, COLORADO 80201

DATE: _____

FACSIMILE TRANSMITTAL PAGE

THIS TRANSMISSION CONSISTS OF 3 PAGES (INCLUDING COVER)

TO: Lisha Cordova FRM

COMPANY/FIRM _____

CITY/STATE: _____

FAX #: 801-359-3940 CONFIRMATION #: _____

FROM: Martha Johnson

TELEPHONE #: 303-573-4437 FROM FAX #: _____

INSTRUCTIONS: _____

CONFIDENTIALITY NOTICE: This message is intended only for the use of the individual or entity designated above. It is confidential and may contain information that is legally privileged or exempt from disclosure under applicable law. You are hereby notified that any dissemination, distribution, copying or use of or reliance upon the information contained in and transmitted with this facsimile transmission by or to anyone other than the recipient designated above by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U.S. Mail, or destroy it if authorization is granted by the sender. Thank you.

If you have any trouble receiving the above specified pages, please call sender.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		2. NAME OF OPERATOR Coastal Oil & Gas Corporation	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		4. LOCATION OF WELL (Report location clearly and in accordance with map data requirements) 1177' FSL & 1542' FEL (SW,SE) At top prod. interval reported below At total depth	
14. PERMIT NO. 43-047-30356		DATE ISSUED 1/17/78	
15. DATE RECD. 3/29/78		16. DATE T.D. REACHED 5/1/78	
17. DATE COMPL. (Ready to prod.) 10/16/78 / 12/18/93		18. ELEVATIONS (DP, BMS, ST, CB, ETC.) 4863' WRD, 4875 RB	
19. TOTAL DEPTH, MD & TVD 6794'		20. PLUG BACK T.D., MD & TVD 5050'	
21. IF MULTIPLE COMPL., HOW MANY?		22. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Green River 4608' 4662'		24. WAS DIRECTIONAL SURVEY MADE No	
25. TYPE ELECTRIC AND OTHER LOGS RUN		26. WAS WELL CURED	
27. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36	215'	12 1/4"
4 1/2"	11.6	6793'	7 7/8"
28. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT?
29. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
30. PERFORATION RECORD (Interval, size and number) 4658-62', 4614-20', 4608-12', 2 JSPT (28 holes) (Green River Fm.)			
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4608-4662'		Frac perms w/300,000 #20/40 sand + 2110 bbls gel	
32. PRODUCTION			
DATE FIRST PRODUCTION 12/18/93		PRODUCTION METHOD (Flowing, gas lift, pumps—size and type of pump) FLWG	
DATE OF TEST 12/17/93		WELL STATUS (Producing or shut-in)	
MOON TESTED	CROCK SIZE 18/64	PROD. FOR TEST PERIOD	OIL—BBL.
1000	24	1800	48
33. LIST OF ATTACHMENTS Pipeline Sales		TEST WITNESSED BY	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joe Adamski TITLE Environmental Coordinator DATE 3/8/94

(See instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to furnish any false, fictitious or fraudulent information.

2002

03 10 49 01:13 PM FROM COASTAL OIL & GAS

303 573 4418

31. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flow and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch Fm.	5004	5004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☒ Other ☐ Recomplete

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1122' FSL & 1542' FEL (SW,SE)

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-047-30356 DATE ISSUED 1/17/78

15. DATE SPUDDED 3/29/78 16. DATE T.D. REACHED 5/1/78 17. DATE COMPL. (Ready to prod.) 10/16/78 / 12/18/93 18. ELEVATIONS (OF. RKS. BT. GR. ETC.)* 4863' GRD, 4875 KB

20. TOTAL DEPTH, MD & TVD 6794' 21. PLUG, BACK T.D., MD & TVD 5050' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4608'-4662'

26. TYPE ELECTRIC AND OTHER LOGS RUN

25. WAS DIRECTIONAL SURVEY MADE
No

27. WAS WELL CORED

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	215'	12 1/4"	100 sx G	
4 1/2"	11.6	6793'	7 7/8"	935 sx	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4658-62', 4614-20', 4608-12', 2 JSPF
(28 holes) (Green River Fm.)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4608-4662'	Frac perms w/300,000 #20/40 sand + 2110 bbls gel

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)	
12/18/93		FLWG							
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO		
12/17/93		18/64	→						
FLOW, TUBING PRMS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)			
1020		→	24	1800	48				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Pipeline Sales

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Joe Adamski

TITLE Environmental Coordinator

DATE 3/8/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch Fm.	5004	5004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Well <input type="checkbox"/> Other	1. Name of Operator Coastal Oil & Gas Corporation	5. Lease Designation and Serial No. U-0581
2. Address and Telephone No. P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476	6. If Unit or CA. Agreement Designation N/A	7. Well Name and No. CIGE #6-19-9-21
3. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1122' FSL & 1542' FEL (SW/SE) Section 19, T9S-R21E	8. API Well No. 43-047-30356	9. Field and Pool, or Exploratory Area Natural Buttes
	10. Country or Parish, State Uintah County, Utah	

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on well completion or recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The proposed procedure to recomple to the Green River formation is as follows:

- 1) MIRU completion unit. Kill well w/treated water. POOH w/tbg.
- 2) RU wireline. Run gauge ring & junk basket to 5100'. Set 4-1/2" 11.6# Arrow XLW retrievable packer w/plug @ 5050'. Dump sand on pkr. Test csg & pkr to 1500#.
- 3) Perforate "Green River" from 4658'-4662', 4614'-4620', and 4608'-4612', 2 SPF, with 3-1/8" csg guns.
- 4) TIH w/tbg. Swab & test well. Acidize if necessary. Evaluate for fracture stimulation.

GEORGE

MAR 10 1994

OF OIL, GAS & MINERALS

RECEIVED
AUG 02 1993

4. I hereby certify that the foregoing is true and correct.

Signed Allen R. Krumholz Title Regulatory Analyst

Date 7/29/93

(This space for Federal or State Agency Use)

Approved by Michael B. Cleary
Conditions of approval, if any:

Title ASSISTANT DISTRICT
MANAGER MINERALS

Date NOV 16 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

U-0581

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE 6-19-9-21 GR

9. API Well No.

43-047-30356

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

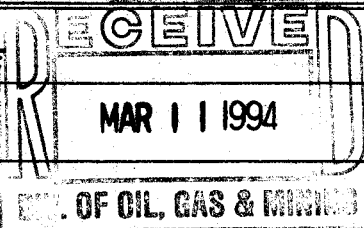
Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1122' FSL & 1542' FEL (SW,SE)

Section 19-T9S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see attached chronological reports 7/31/93 - 8/11/93 and 12/9/93 - 12/20/93 which describes recompletion to the Green River Formation (4608'-4662').

14. I hereby certify that the foregoing is true and correct

Signed

Joe Adamski
Joe Adamski

Title Environmental Coordinator

Date

03/8/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Print file

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CIGE #6-19-9-21 (Recomplete to Green River)
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH

Page 2

8/6/93 SI for pressure buildup. 7:00 a.m. - TP 120, CP 350, 20/64" chk, 320 MCFD dry gas. Ran parf knife to SN. Could not get below 2800' w/swab. Made two runs w/parf knife to SN. Made 2 swb runs from SN, rec .6 bbls oil and wtr (50/50). SION. CC: \$25,170.

Time	FTP	SICP	CHK	MCFD
10:15	110	140	20/64	300
10:30	100	125	20/64	280
11:00	100	125	20/64	280
12:00	100	125	20/64	280
1:00	110	125	20/64	300
2:00	110	140	20/64	300

8/7/93 SI. SICP 1800, SITP 1800. RU Western Co., pmpd 200 gal Xylene dn tbq. Flushed w/2 BW. SI until 8/9/93 in a.m. CC: \$27,000.

8/8/93- NO REPORTS. SI.
8/9/93

8/10/93 Flow testing well. At report time SICP 230, FTP 150, 20/64, 400 MCFD dry gas. 7:00 a.m. - SITP 1800, SICP 1800, open to pit on 20/64" chk. Unloaded 2 BW. Left flowing overnight on 20/64" chk. CC: \$28,510.

Time	TP	CP	CHK	MCFD
8:00 a.m.	275	275	20/64	700 dry
9:00 a.m.	140	140	20/64	380 dry
10:00 a.m.	130	160	20/64	350 dry
11:00 a.m.	130	160	20/64	350 dry
12:00 p.m.	130	200	20/64	350 dry
1:00 p.m.	130	200	20/64	350 TR oil
2:00 p.m.	130	200	20/64	350 (2 BO/day)

(gas will burn)

8/11/93 SI - WO frac. SICP 230, FTP 150, 20/64 chk, 400 MCFD dry gas. SI at 7:30 a.m., 8/10/93. RDMO Well Tech rig #565. CC: \$28,850.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CIGE #6-19-9-21 (Recomplete to Green River)
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
TD: 6794' PBD: 6730' (WL)
CSG: 4 1/2" @ 6793'
PERFS: 4608'-4662' (GREEN RIVER)

- 7/31/93 Prep to kill well. MIRU Well Tech rig #565. SDFN. CC: \$2,910.
- 8/1/93 Flow testing well. Killed well w/75 bbls 3% KCL wtr. NDWH, NU BOP. POH w/tbg. RU Cutters WLS. RIH w/3-7/8" gauge ring and junk bskt to 5100'. Set Arrow XLW ret pkr w/plug at 5040'. Press test plug and csg to 1500 psi - OK. Dumped two sx SD on plug. Perf Green River 4658-62', 4614-20', 4608-12', 2 SPF w/3-1/8" csg gun (28 holes). Start RIH w/tbg. Well kicked off w/15 stds tbg remaining to be run. RU stripping head, killed tbg w/7 BW. Finish RIH w/tbg. RU flowline and choke. Well kicked off. Start flow test at 7:00 p.m. w/20/64" chk. Total load to recover = 76 bbls. Tbg 146 jts at 4539', SN @ 4508', notched collar on btm. CC: \$14,260.
- 8/2/93 Flow tstg well. 7:00 a.m. - SICP 290, FTP 250, 20/64" chk, 650 MCFD, 1-2 BWPD w/TR of oil. 2:00 p.m. - SICP 300, FTP 260, 20/64" chk, 670 MCFD dry w/very light TR of oil. CC: \$15,120.
- 8/3/93 Prep to swab. 10:00 a.m. - CP 275, TP 275, 20/64" chk, 700 MCFD dry. Killed well w/3% KCL wtr. Lower tbg to 4660'. RU Western. Spot 1 bbl 15% HCl across perfs. PU tbg to 4557', ND BOP, NU WH. Brk dn perfs w/35 bbls 15% HCl + 50 BS. BD at 1500 psi. Treat at 1400 psi at 3 BPM. BO to 1500 psi. Surge balls, finish flush. ISIP 950 psi, 15 min 550 psi. Ttl load 124 bbls. Flowed back 1 bbl, 15 min. Made 17 swb runs, rec 69 BW. IFL surf, FFL 4200'. SICP 0, fluid gas cut w/very light gas blow between runs. Had trouble getting dn to SN first 6 runs - wax. Made total 4 runs w/parf knife. Last 4 runs 1-2% oil. 54 BLWTR. Tbg 146 jts at 4557', SN at 4526', notched collar on btm, 10' blast jt on top. SDFN. CC: \$20,420.
- 8/4/93 SI for press buildup.
7:00 a.m. SITP 700, SICP 1200, open to pit, unloaded 15 bbls oil and wtr (approx 50% wtr)
7:30 a.m. TP 225, CP 200, 20/64", 600 MCFD dry
8:00 a.m. TP 40, CP 200, 20/64", 130 MCFD dry. Ran swb, FL at 4200', rec 0.4 bbls oil and wtr (50% wtr).
9:00 a.m. TP 100, CP 120, 20/64", 280 MCF dry
10:00 a.m. TP 100, CP 150, 20/64", 280 MCF dry
11:00 a.m. TP 90, CP 160, 20/64", 250 MCF dry. Ran swab, rec 0.2 bbls oil and wtr.
12:00 p.m. TP 0, CP 60, open to 2", est 250 MCFD dry. Ran swb, no recovery.
1:00 p.m. TP 0, CP 70, open to 2", est 250 MCFD dry.
2:00 p.m. TP 0, CP 70, 2" chk, est 250 MCFD dry.
SDFN. CC: \$22,030.
- 8/5/93 Flow testing well. 7:00 a.m. SICP and SITP 1800 psi. Blew down in 30 min, did not lift any fluid. CC: \$23,620.
- | Time | FTP | SICP | CHK | MCFD |
|---|-----|------|-------|------|
| 8:00 | 125 | 175 | 20/64 | 320 |
| 9:00 | 125 | 125 | 20/64 | 320 |
| 10:00 | 100 | 150 | 20/64 | 280 |
| 11:00 | 100 | 180 | 20/64 | 280 |
| 12:00 | 100 | 190 | 20/64 | 280 |
| 1:00 | 100 | 200 | 20/64 | 280 |
| Ran swab, rec 100' (.4 bbl) oil & wtr (est 50/50) | | | | |
| 1:30 | 150 | 150 | 20/64 | 400 |
| 2:00 | 110 | 120 | 20/64 | 300 |
| 3:00 | 110 | 130 | 20/64 | 300 |
- Left well flowing overnight on 20/64" chk.

THE COASTAL CORPORATION PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #6-19-9-21 (RECOMPLETE TO GREEN RIVER)

PAGE #4

Natural Buttes Unit

Uintah County, Utah

WI: 100.0% CIGE AFE: 14349

TD: 6794' PBD: 6730'

Csg: 4 1/2" @ 6793'

Perfs: 4608'-4650' (Green River)

CWC(M\$): 123.5 /CC(M\$): 5.3

12/16/93	TIME	FCP	CHOKE	BW	MCF	SAND	OIL
	9:00 PM	880	16/64	9		Tr	4
	10:00	900	16/64	8		Tr	4
	11:00	900	16/64	10		Tr	4
	12:00 AM	900	16/64	10		Tr	4
	1:00	920	16/64	10		Tr	4
	2:00	920	16/64	10		Tr	4
	3:00	920	16/64	10		0	4
	4:00	900	16/64	10		0	4
	5:00	850	16/64	6		0	4
	6:00	760	16/64	8	800	0	--

1540 BLWTR.

12/17/93 Flw test well. FARO of 1.8 MMCFD, 48 BWP, 24 BOPD, FTP 1020 psi on an 18/64" chk.

12/18/93 Place well on production. FARO 1.8 MMCFD, 24 BOPD, 48 BWP, FTP 960 psi, 18/64" chk.

12/19/93 FARO 2.0 MMCFD, 48 BOPD, 24 BWP, FTP 1020 psi, 18/64" chk.

12/20/93 FARO 2.1 MMCFD, 48 BOPD, 24 BWP, FTP 1120 psi, 18/64" chk. FINAL REPORT.

Well File

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #6-19-9-21 (RECOMPLETE TO GREEN RIVER)

PAGE #3

Natural Buttes Unit

Uintah County, Utah

WI: 100.0% CIGE AFE: 14349

TD: 6794' PBD: 6730'

Csg: 4 1/2" @ 6793'

Perfs: 4608'-4650' (Green River)

CWC(M\$): 123.5 /CC(M\$): 5.3

12/09/93 PO: Prep to kill well & LD tbgs. MIRUCU. SDFN.
DC: \$ 2,240

CC: \$ 2,240

12/10/93 PO: RDMOCU. WO frac. Kill well w/100 BBLS 3% KCl wtr. NDWH, NU
BOP. POOH & LD 2 3/4" tbgs. ND BOP. NU 4" frac valve. SDFN.
DC: \$ 3,050

CC: \$ 5,290

12/13/93 Prep to frac tomorrow, 12/14/93.

12/14/93 Will frac this AM.

12/15/93 RU. Frac Grn River (4614-20', 4658-62', 28 holes) w/300000# 20/40
sand & 2110 BBLS gel. AIR 35 BPM @ 2500 psi. SITP 1400 psi. Flw
back frac/1 hr @ 1/2 BPM. Flw back:

TIME	FTP	CHOKE	BPM	TOTAL
11:00 AM	1240	16/64	.5	30
12:00	925	16/64	.5	30
Shut-In				
1:30 PM	725	16/64	.5	30
3:00	600	16/64	.5	30
4:00	400	16/64	.5	Tr sand
5:00	300	16/64	.5	Tr sand
6:00	300	16/64	.5	Tr sand
7:00	300	16/64	.25	Tr sand
8:00	260	16/64	.25	Tr sand
9:00	80	48/64	.5	Tr sand
10:00	120	48/64	.5	Tr sand
11:00	120	18/64	.25	Tr sand
12:00 AM	120	18/64	.25	Tr sand
1:00	100	18/64	.25	Tr sand
2:00	80	18/64	.25	Tr sand
3:00	60	18/64	.25	Tr sand
4:00	line froze	48/64		
5:00	40	48/64	5 BPH	
6:00	40	48/64	5 BPH	
7:00	40	48/64	5 BPH	

1720 BLFTR.
DC: \$60,550

CC: \$65,840

TIME	FCP	CHOKE	BW	MCF	SAND	OIL
8:30 AM	0	48/64	50		Tr	Tr
9:30	270	16/64	10		Tr	Tr
10:30	390	16/64	10		Tr	Tr
11:00	480	16/64	10		Tr	Tr
11:30	540	16/64	10		Tr	Tr
12:00 PM	585	16/64	10		Tr	Tr
12:30	630	16/64	10		Tr	Tr
1:00	675	16/64	10		Tr	Tr
1:30	700	16/64	10		Tr	Tr
2:00	720	16/64	10		Tr	Tr
2:30	735	16/64	10		Tr	Tr
3:00	750	16/64	10		Tr	Tr
3:30	750	16/64	10		Tr	Tr
4:00	750	16/64	10	800	Tr	Tr
5:00	800	16/64	8		0	2
6:00	820	16/64	8		0	5
7:00	840	16/64	8		0	Tr
8:00	860	16/64	9		Tr	4

03/15/94 D E T A I L W E L L D A T A menu: opt 00
 api num: 4304730356 prod zone: GRRV sec twnshp range qr-qr
 entity: 2900 : NAT BUTTES U/WSMVD 19 9.0 S 21.0 E SWSE
 well name: NBU CIGE 6-19-9-21 (RECOMPLETION)
 operator: N0230 : COASTAL OIL & GAS CORP meridian: S
 field: 630 : NATURAL BUTTES
 confidential flag: confidential expires: alt addr flag:
 * * * application to drill, deepen, or plug back * * *
 lease number: U-0581 lease type: 1 well type: GW
 surface loc: 1122 FSL 1542 FEL unit name: NATURAL BUTTES
 prod zone loc: 1122 FSL 1542 FEL depth: 7000 proposed zone: GRRV
 elevation: 4876' KB apd date: 780117 auth code:
 * * completion information * * date recd: 940311 la/pa date:
 spud date: 780329 compl date: 931218 total depth: 6794'
 producing intervals: 4608-62'
 bottom hole: 1122 FSL 1542 FEL first prod: 931218 well status: PGW
 24hr oil: 24 24hr gas: 1800 24hr water: 48 gas/oil ratio:
 * * well comments: api gravity:
 940315 PBTD @ 5050';RECMPL SEE ALSO WSTC PZ:

opt: 21 api: 4304730356 zone: GRRV date(yy-mm): 9400 enty acct:

03/15/94 D E T A I L W E L L D A T A menu: opt 00
 api num: 4304730356 prod zone: WSTC sec twnshp range qr-qr
 entity: 2900 : NAT BUTTES U/WSMVD 19 9.0 S 21.0 E SWSE
 well name: NBU CIGE 6-19-9-21
 operator: N0230 : COASTAL OIL & GAS CORP meridian: S
 field: 630 : NATURAL BUTTES
 confidential flag: confidential expires: alt addr flag: A
 * * * application to drill, deepen, or plug back * * *
 lease number: U-0581 lease type: 1 well type: GW
 surface loc: 1122 FSL 1542 FEL unit name: NATURAL BUTTES
 prod zone loc: 1122 FSL 1542 FEL depth: 7000 proposed zone:
 elevation: 4863' GR apd date: 780117 auth code:
 * * completion information * * date recd: la/pa date:
 spud date: 780329 compl date: 781016 total depth: 6794'
 producing intervals: 5163-6281'
 bottom hole: 1122 FSL 1542 FEL first prod: 781016 well status: TAZ
 24hr oil: 24hr gas: 690 24hr water: gas/oil ratio:
 * * well comments: api gravity:
 940315 RECOMPL SEE ALSO GRRV PZ:

opt: 21 api: 4304730356 zone: WSTC date(yy-mm): 9400 enty acct:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR COASTAL OIL & GAS CORP

OPERATOR ACCT. NO. N0230

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	02900	11618	43-047-30356	NBU CIGE 6-19-9-21	SWSE	19	9S	21E	UINTAH		12-18-93
WELL 1 COMMENTS: *RECOMPL FR WSTC/ENTITY 02900 TO GRRV "NON UNIT PZ". <i>Entity added 3-15-94. Jee</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Jee
L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

3-10-94

Title

Date

Phone No. ()

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

See attached list

6. If Indian, Allottee or Tribe Name

See attached list

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See attached list

9. API Well No.

See attached list

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil and Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install telemetry eqpt

☐ Change of Plans
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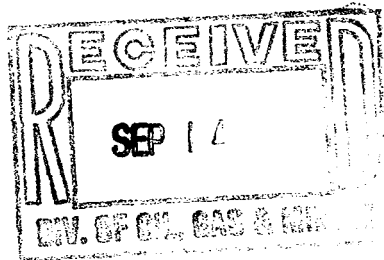
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The operator requests permission to install automatic gauging and gas sales optimization equipment on the listed wells.

The installation will consist of GH Flow's "Automate," a remote gas flow computer which includes electronic gas measurement. Also, a tank level alarm, tubing and casing pressure, and an automatic choke will be installed on some of the listed wells for gas flow sales optimization and labor reduction. Some wells will have temperature alarms installed on the separator and dehydrator to prevent a high-cost major failure. Wells with intermitters will be controlled with the GH Flow Automate RTU instead of the existing mechanical timer.

**Accepted by the
Utah Department of
Oil, Gas & Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Johnston

Title Environmental Coordinator

Date

09/09/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Well	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	API #	Location of Well At Surface	Section, Township, Range
CIGE #40-3	U-0149078	N/A	43-047-30740	'1333' FWL & 1337' FSL NE/SW	Sect.3, T10S-R21E
CIGE #95D-14-10-21-J	U-01393-C	N/A	43-047-31166	'1977' FSL & 2004' FWL NE/SW	Sect.14, T10S-R21E
CIGE #158-21-9-21	UTU-0576	N/A	43-047-32158	1980' FSL & 660' FEL NE/SE	Sect.21, T9S-R21E
CIGE #59-21-10-21	U-02278	N/A	43-047-30548	809' FSL & 1081' FWL	Sect.21, T10S-R21E
CIGE #6-19-9-21	U-0581	N/A	43-047-30356	1122' FSL & 1542' FEL	Sect.19, T9S-R21E
NBU #129	UTU-010950A	Ute Tribal Surface	43-047-31965	2055' FNL & 569' FEL	Sect.22, T9S-R21E
NBU #144	UTU-0149075	N/A	43-047-32044	1151' FNL & 761' FWL	Sect.23, T9S-R21E
NBU #15	ML-10170-01	N/A	43-47-30204	1805' FWL & 601' FSL	Sect.26, T9S-R21E
NBU #189	U-0149075	Ute Tribal Surface	43-047-32236	1551' FWL & 1064' FSL SE/SW	Sect.23, T9S-R21W
NBU #26	U-01194-A-ST	N/A	43-047-30252	1320' FSL & 1320' FEL	Sect.27, T9S-R21E
NBU #6	U-0149076	N/A	43-047-30083	1434' FEL & 1356' FSL	Sect.24, T9S-R21E

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil and Gas Corporation

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P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

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7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See attached list

9. AAPI Well No.

See attached list

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Natural Buttes

11. County or Parish, State

Uintah County, Utah

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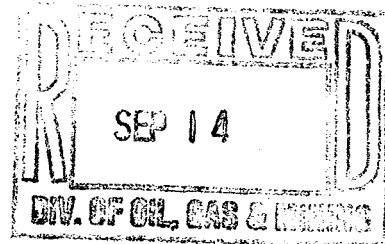
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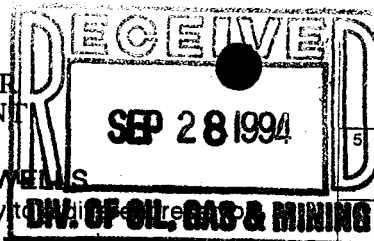
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

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U-0581

Indian, Alottee or Tribe Name

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1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

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Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

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1122' FSL & 1542' FEL (SW,SE)

Section 19-T9S-R21E

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE 6-19-9-21 GR

9. API Well No.

43-047-30356

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see attached chronological reports 7/31/93 - 8/11/93 and 12/9/93 - 12/20/93 which describes recompletion to the Green River Formation (4608'-4662').

RECEIVED

MAR 14 1994

14. I hereby certify that the foregoing is true and correct

Signed

Joe Adamski

Title Environmental Coordinator

Date

03/8/94

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

NOTED

Title

Date

MAR 31 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

tax credit
Form 15, 4/20/94

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CIGE #6-19-9-21 (Recomplete to Green River)
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
TD: 6794' PBD: 6730' (WL)
CSG: 4 1/2" @ 6793'
PERFS: 4608'-4662' (GREEN RIVER)

7/31/93 Prep to kill well. MIRU Well Tech rig #565. SDFN. CC: \$2,910.

8/1/93 Flow testing well. Killed well w/75 bbls 3% KCL wtr. NDWH, NU BOP. POH w/tbg. RU Cutters WLS. RIH w/3-7/8" gauge ring and junk bskt to 5100'. Set Arrow XLW ret pkr w/plug at 5040'. Press test plug and csg to 1500 psi - OK. Dumped two sx SD on plug. Perf Green River 4658-62', 4614-20', 4608-12', 2 SPF w/3-1/8" csg gun (28 holes). Start RIH w/tbg. Well kicked off w/15 stds tbg remaining to be run. RU stripping head, killed tbg w/7 BW. Finish RIH w/tbg. RU flowline and choke. Well kicked off. Start flow test at 7:00 p.m. w/20/64" chk. Total load to recover = 76 bbls. Tbg 146 jts at 4539', SN @ 4508', notched collar on btm. CC: \$14,260.

8/2/93 Flow tstg well. 7:00 a.m. - SICP 290, FTP 250, 20/64" chk, 650 MCFD, 1-2 BWPD w/TR of oil. 2:00 p.m. - SICP 300, FTP 260, 20/64" chk, 670 MCFD dry w/very light TR of oil. CC: \$15,120.

8/3/93 Prep to swab. 10:00 a.m. - CP 275, TP 275, 20/64" chk, 700 MCFD dry. Killed well w/3% KCL wtr. Lower tbg to 4660'. RU Western. Spot 1 bbl 15% HCl across perfs. PU tbg to 4557', ND BOP, NU WH. Brk dn perfs w/35 bbls 15% HCl + 50 BS. BD at 1500 psi. Treat at 1400 psi at 3 BPM. BO to 1500 psi. Surge balls, finish flush. ISIP 950 psi, 15 min 550 psi. Ttl load 124 bbls. Flowed back 1 bbl, 15 min. Made 17 swb runs, rec 69 BW. IFL surf, FFL 4200'. SICP 0, fluid gas cut w/very light gas blow between runs. Had trouble getting dn to SN first 6 runs - wax. Made total 4 runs w/parf knife. Last 4 runs 1-2% oil. 54 BLWTR. Tbg 146 jts at 4557', SN at 4526', notched collar on btm, 10' blast jt on top. SDFN. CC: \$20,420.

8/4/93 SI for press buildup.

7:00 a.m. SITP 700, SICP 1200, open to pit, unloaded 15 bbls oil and wtr (approx 50% wtr)
7:30 a.m. TP 225, CP 200, 20/64", 600 MCFD dry
8:00 a.m. TP 40, CP 200, 20/64", 130 MCFD dry. Ran swb, FL at 4200', rec 0.4 bbls oil and wtr (50% wtr).
9:00 a.m. TP 100, CP 120, 20/64", 280 MCF dry
10:00 a.m. TP 100, CP 150, 20/64", 280 MCF dry
11:00 a.m. TP 90, CP 160, 20/64", 250 MCF dry. Ran swab, rec 0.2 bbls oil and wtr.
12:00 p.m. TP 0, CP 60, open to 2", est 250 MCFD dry. Ran swb, no recovery.
1:00 p.m. TP 0, CP 70, open to 2", est 250 MCFD dry.
2:00 p.m. TP 0, CP 70, 2" chk, est 250 MCFD dry.
SDFN. CC: \$22,030.

8/5/93 Flow testing well. 7:00 a.m. SICP and SITP 1800 psi. Blew down in 30 min, did not lift any fluid. CC: \$23,620.

Time	FTP	SICP	CHK	MCFD
8:00	125	175	20/64	320
9:00	125	125	20/64	320
10:00	100	150	20/64	280
11:00	100	180	20/64	280
12:00	100	190	20/64	280
1:00	100	200	20/64	280
Ran swab, rec 100' (.4 bbl) oil & wtr (est 50/50)				
1:30	150	150	20/64	400
2:00	110	120	20/64	300
3:00	110	130	20/64	300

Left well flowing overnight on 20/64" chk.

Chrono file

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CIGE #6-19-9-21 (Recomplete to Green River)
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH

Page 2

8/6/93 SI for pressure buildup. 7:00 a.m. - TP 120, CP 350, 20/64" chk, 320 MCFD dry gas. Ran parf knife to SN. Could not get below 2800' w/swab. Made two runs w/parf knife to SN. Made 2 swb runs from SN, rec .6 bbls oil and wtr (50/50). SION. CC: \$25,170.

<u>Time</u>	<u>FTP</u>	<u>SICP</u>	<u>CHK</u>	<u>MCFD</u>
10:15	110	140	20/64	300
10:30	100	125	20/64	280
11:00	100	125	20/64	280
12:00	100	125	20/64	280
1:00	110	125	20/64	300
2:00	110	140	20/64	300

8/7/93 SI. SICP 1800, SITP 1800. RU Western Co., pmpd 200 gal Xylene dn tbq. Flushed w/2 BW. SI until 8/9/93 in a.m. CC: \$27,000.

8/8/93- NO REPORTS. SI.
8/9/93

8/10/93 Flow testing well. At report time SICP 230, FTP 150, 20/64, 400 MCFD dry gas. 7:00 a.m. - SITP 1800, SICP 1800, open to pit on 20/64" chk. Unloaded 2 BW. Left flowing overnight on 20/64" chk. CC: \$28,510.

<u>Time</u>	<u>TP</u>	<u>CP</u>	<u>CHK</u>	<u>MCFD</u>
8:00 a.m.	275	275	20/64	700 dry
9:00 a.m.	140	140	20/64	380 dry
10:00 a.m.	130	160	20/64	350 dry
11:00 a.m.	130	160	20/64	350 dry
12:00 p.m.	130	200	20/64	350 dry
1:00 p.m.	130	200	20/64	350 TR oil
2:00 p.m.	130	200	20/64	350 (2 BO/day)

(gas will burn)

8/11/93 SI - WO frac. SICP 230, FTP 150, 20/64 chk, 400 MCFD dry gas. SI at 7:30 a.m., 8/10/93. RDMO Well Tech rig #565. CC: \$28,850.

Well File

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #6-19-9-21 (RECOMPLETE TO GREEN RIVER)
Natural Buttes Unit
Uintah County, Utah
WI: 100.0% CIGE AFE: 14349
TD: 6794' PBTD: 6730'
Csg: 4 1/2" @ 6793'
Perfs: 4608'-4650' (Green River)
CWC(M\$): 123.5 /CC(M\$): 5.3

PAGE #3

12/09/93 PO: Prep to kill well & LD tbg. MIRUCU. SDFN.
DC: \$ 2,240 CC: \$ 2,240

12/10/93 PO: RDMOCU. WO frac. Kill well w/100 BBLS 3% KCl wtr. NDWH, NU
BOP. POOH & LD 2 3/4" tbg. ND BOP. NU 4" frac valve. SDFN.
DC: \$ 3,050 CC: \$ 5,290

12/13/93 Prep to frac tomorrow, 12/14/93.

12/14/93 Will frac this AM.

12/15/93 RU. Frac Grn River (4614-20', 4658-62', 28 holes) w/300000# 20/40
sand & 2110 BBLS gel. AIR 35 BPM @ 2500 psi. SITP 1400 psi. Flw
back frac/1 hr @ 1/2 BPM. Flw back:

TIME	FTP	CHOKE	BPM	TOTAL
11:00 AM	1240	16/64	.5	30
12:00	925	16/64	.5	30
Shut-In				
1:30 PM	725	16/64	.5	30
3:00	600	16/64	.5	30
4:00	400	16/64	.5	Tr sand
5:00	300	16/64	.5	Tr sand
6:00	300	16/64	.5	Tr sand
7:00	300	16/64	.25	Tr sand
8:00	260	16/64	.25	Tr sand
9:00	80	48/64	.5	Tr sand
10:00	120	48/64	.5	Tr sand
11:00	120	18/64	.25	Tr sand
12:00 AM	120	18/64	.25	Tr sand
1:00	100	18/64	.25	Tr sand
2:00	80	18/64	.25	Tr sand
3:00	60	18/64	.25	Tr sand
4:00	line froze	48/64		
5:00	40	48/64	5 BPH	
6:00	40	48/64	5 BPH	
7:00	40	48/64	5 BPH	

1720 BLFTR.
DC: \$60,550

CC: \$65,840

12/16/93

TIME	FCP	CHOKE	BW	MCF	SAND	OIL
8:30 AM	0	48/64	50			Tr
9:30	270	16/64	10		Tr	Tr
10:30	390	16/64	10		Tr	Tr
11:00	480	16/64	10		Tr	Tr
11:30	540	16/64	10		Tr	Tr
12:00 PM	585	16/64	10		Tr	Tr
12:30	630	16/64	10		Tr	Tr
1:00	675	16/64	10		Tr	Tr
1:30	700	16/64	10		Tr	Tr
2:00	720	16/64	10		Tr	Tr
2:30	735	16/64	10		Tr	Tr
3:00	750	16/64	10		Tr	Tr
3:30	750	16/64	10		Tr	Tr
4:00	750	16/64	10	800	Tr	Tr
5:00	800	16/64	8		0	2
6:00	820	16/64	8		0	5
7:00	840	16/64	8		0	Tr
8:00	860	16/64	9		Tr	4

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #6-19-9-21 (RECOMPLETE TO GREEN RIVER)
Natural Buttes Unit
Uintah County, Utah
WI: 100.0% CIGE AFE: 14349
TD: 6794' PBTD: 6730'
Csg: 4 1/2" @ 6793'
Perfs: 4608'-4650' (Green River)
CWC(M\$): 123.5 /CC(M\$): 5.3

PAGE #4

12/16/93	<u>TIME</u>	<u>FCP</u>	<u>CHOKE</u>	<u>BW</u>	<u>MCF</u>	<u>SAND</u>	<u>OIL</u>
	9:00 PM	880	16/64	9		Tr	4
	10:00	900	16/64	8		Tr	4
	11:00	900	16/64	10		Tr	4
	12:00 AM	900	16/64	10		Tr	4
	1:00	920	16/64	10		Tr	4
	2:00	920	16/64	10		Tr	4
	3:00	920	16/64	10		0	4
	4:00	900	16/64	10		0	4
	5:00	850	16/64	6		0	4
	6:00	760	16/64	8	800	0	--

1540 BLWTR.

12/17/93 Flw test well. FARO of 1.8 MMCFD, 48 BWP, 24 BOPD, FTP 1020 psi on an 18/64" chk.

12/18/93 Place well on production. FARO 1.8 MMCFD, 24 BOPD, 48 BWP, FTP 960 psi, 18/64" chk.

12/19/93 FARO 2.0 MMCFD, 48 BOPD, 24 BWP, FTP 1020 psi, 18/64" chk.

12/20/93 FARO 2.1 MMCFD, 48 BOPD, 24 BWP, FTP 1120 psi, 18/64" chk. FINAL REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

U-0581

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE 6-19-9-21 GR

9. AAPI Well No.

43-047-30356

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1122' FSL & 1542' FEL (SW,SE)

Section 19-T9S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install Coil Tbg

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Coil tbg was installed to use as a heat string to help produce high viscosity Green River crude oil by eliminating paraffin build-up.

14. I hereby certify that the foregoing is true and correct

Signed

N.O. Shiflett

Title District Drilling Manager

Date

12/16/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 3120-5
(June 1990)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

U-0581

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE 6-19-9-21 GR

9. AAPI Well No.

43-047-30356

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1122' FSL & 1542' FEL (SW,SE)

Section 19-T9S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other Reperf GR & Install Plunger
Lift Equip.

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

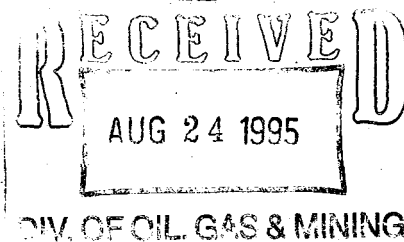
☐

Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed in the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Environmental & Safety Analyst

Date

08/21/95

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WORKOVER PROCEDURE
CIGE 6 19-9-21

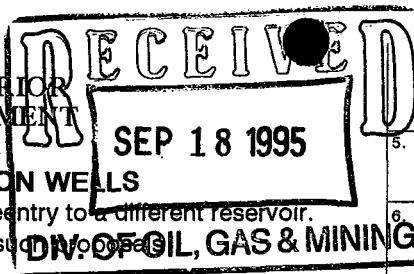
Location: 1122' FSL and 1542' FEL Sec 19-9S-21E
Elevation: 4863' GR, 4875' KB
TD: 6794'
PBSD: 4760' (1978) 5050' (1993)
Casing: 9-5/8" 36# K-55 @ 215'
4-1/2" 11.6# K-55 @ 6793'
Tubing: 2" .109# Coil Tubing @ 4592'
Formation: Green River 4608'-4662' (28 holes)
WI: 100% CIGE

1. MIRU. Kill well w/3% KCL water. ND WH. NU BOP.
2. RU and retrieve plunger lift stop via WL. POOH w/2" coiled tubing string.
3. RU and reperforate Green River w/3-1/8" casing gun (6 JSPF)
4608'-12' (4')
4614'-20' (6')
4658'-62' (4')
4. RIH w/2" coiled tubing to 4592'. RU and run plunger lift stop via WL.
5. ND BOP. NU WH. Reinstall plunger lift equipment. Install plunger with parafin cutters.
6. Return well to sales line, obtain rates and pressures.

Rate prior to workover (1/18/95) 483 MCFD, 7 BCPD on 48/64" choke (FTP 300#, CP 500#, LP 278#).

hm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such purposes.

5. Lease Designation and Serial No.

U-0581

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE 6-19-9-21 GR

9. AAPI Well No.

43-047-30356

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1122' FSL & 1542' FEL (SW,SE)

Section 19-T9S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Reperf GR & Install Plunger Lift Equip.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 09/15/95

Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date tax credit

Conditions of approval, if any:

3/26/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

THE COASTAL CORPORATION PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #6-19-9-21 GR (Reperf-Install PLE)

Natural Buttes Field

Uintah County, Utah

WI: 100% COGC AFE: 10211

TD: 6974' PBTD: 5050'

CWC(M\$): 34.6

6/18/95 **RIH w/tbg.** MIRU. ND WH. Pmp 80 BBLS 3% KCl wtr. POOH 2" coil tbg. Blow out coil tbg w/N₂. RDMO.
DC: \$15,001 CC: \$15,001

6/19/95 **Prep to swb.** Fin MIRU. Blow dwn & kill well w/40 BBLS 3% KCl wtr. ND WH, NU BOP. PU & RIH w/prod tbg. Tbg landed @ 4590' w/NC on btm, SN 1 jt above. ND BOP, NU WH. SDFN.
DC: \$21,270 CC: \$36,271

6/20/95 **Well kickec off.** SITP 350#, SICP 75#. Swb 24 BLW/5 runs. IFL 3000', FFL 2400'. RD, rls rig. Install PLE. Swb 10 BLW/2 runs. SDFN.
DC: \$ 2,823 CC: \$39,094

6/21/95 FARO 30 MCFD on 48/64" chk, CP 450#.

6/22/95 FARO 178 MCFD & 20 BWPD on a 48/64" chk, FTP 310#, CP 480#.

6/23/95 FARO 95 MCF/12 hrs, open chk, FTP 300#, LP 279#.

6/24/95 FARO 194 MCF/24 hrs, open chk, FTP 300#, LP 290#.

6/25/95 FARO 153 MCF & 30 BC/19 hrs, open chk, FTP 300#, LP 290#.

6/26/95 FARO 170 MCF/21 hrs, open chk, FTP 300#, CP 540#, LP 289#.

6/27/95 FARO 223 MCF & 7 BC/23 hrs, f/o chk, FTP 300#, CP 540#, LP 289#.

6/28/95 FARO 223 MCF/23 hrs, f/o chk, FTP 300#, CP 540#, LP 289#.

6/29/95 FARO 294 MCF/13 hrs, f/o chk, FTP 275#, CP 450#, LP 289#.

6/30/95 FARO 430 MCF/10 hrs, f/o chk, FTP 275#, CP 475#, LP 289#. PL.

7/01/95 FARO 395 MCF/12 hrs, f/o chk, FTP 290#, CP 475#, LP 300#. PL.

7/02/95 FARO 438 MCF/14 hrs, f/o chk, FTP 300#, CP 440#, LP 300#. PL.

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

43-047-30356

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached spreadsheet

5. Lease Designation and Serial No.

See attached spreadsheet

6. If Indian, Allottee or Tribe Name

See attached spreadsheet

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See attached spreadsheet

9. API Well No.

See attached spreadsheet

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

The Operator requests approval to empty produced water into tanks on the listed locations. The produced water will then be transported by truck to the underground injection well NBU #159, located at NE/SW Section 35, T9S-R21E, for disposal. Furthermore, the Operator requests approval for the presence of small unlined pits, approximate dimensions of 7' x 7' x 4' deep, to be located immediately adjacent to the stock tanks on the listed locations. The small pits may be necessary to drain off water from the stock tanks at the time of condensate sales. The water will be emptied from the small pit and trucked to the NBU #159 disposal well. The volume of water to be disposed of at each facility will not exceed an average of 5 barrels per day on a monthly basis, in conformance with the requirements of Onshore Order #7.

The listed locations include all wells listed in a Request to Dispose Water sundry dated 10/11/96, as well as all wells drilled to date in the Operator's 1997 drilling program in the Natural Buttes field.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 12-1-97
By: [Signature] 10/28/97

14. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title: Senior Environmental Analyst By: [Signature] Date: 10/28/97

Bonnie Carson

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Must meet pit lining guidelines

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	Footages	Qtr/Qtr	Section	Township	Range	Field	County
CIGE #105D-1-10-22E	43-047-31758	U-011336	N/A	842' FNL & 2095' FWL	NENW	1	10	22	Natural Buttes	Uintah
CIGE #114-34-9-21	43-047-31915	ST U-01194-A	N/A	1931' FSL & 535' FEL	NESE	34	9	21	Natural Buttes	Uintah
CIGE #118-35-9-22	43-047-32025	U-010954-A	N/A	2116' FSL & 615' FEL	NESE	35	9	22	Natural Buttes	Uintah
CIGE #124-9-9-21	43-047-32045	U-01188	Ute Tribe Surface	1854' FSL & 1819' FEL	NWSE	9	9	21	Natural Buttes	Uintah
CIGE #129-18-9-21	43-047-32043	U-0581	Ute Tribe Surface	928' FNL & 1837' FWL	NENW	18	9	21	Natural Buttes	Uintah
CIGE #130-19-9-21	43-047-32030	U-0581	Ute Tribe Surface	772' FNL & 714' FEL	NENE	19	9	21	Natural Buttes	Uintah
CIGE #140-16-10-21	43-047-31977	ST ML-10755	N/A	380' FNL & 591' FEL	NENE	16	10	21	Natural Buttes	Uintah
CIGE #144-2-10-22	43-047-32022	ST ML-22651	N/A	1501' FNL & 1719' FEL	SWNE	2	10	22	Natural Buttes	Uintah
CIGE #149-8-10-21	43-047-32056	U-01791	N/A	833' FNL & 2011' FEL	NWNE	8	10	21	Natural Buttes	Uintah
CIGE #161-2-10-22	43-047-32168	ST ML-22651	N/A	297' FSL & 1033' FEL	SESE	2	10	22	Natural Buttes	Uintah
CIGE #164-34-9-22	43-047-32353	U-0149077	N/A	660' FNL & 1739' FWL	NENW	34	9	22	Natural Buttes	Uintah
CIGE #178-5-10-22	43-047-32330	U-01195	N/A	926' FWL & 685' FNL	NWNW	5	10	22	Natural Buttes	Uintah
CIGE #180-16-9-21	43-047-32478	ST ML-3141	N/A	333' FSL & 2557' FWL	SESW	16	9	21	Natural Buttes	Uintah
CIGE #183-20-9-21	43-047-32656	U-0575	Ute Tribe Surface	1725' FSL & 2386' FEL	SWSE	20	9	21	Natural Buttes	Uintah
CIGE #187-13-10-20	43-047-32607	U-4485	N/A	900' FNL & 2200' FWL	NENW	13	10	20	Natural Buttes	Uintah
CIGE #189-29-9-22	43-047-32812	USA U-462	N/A	1574' FNL & 720' FWL	SWNW	29	9	22	Natural Buttes	Uintah
CIGE #194-1-10-22	43-047-32932	USA U-011336	N/A	2017' FNL & 61' FWL	SWNW	1	10	22	Natural Buttes	Uintah
CIGE #197-7-9-21	43-07-32798	U-0149747	N/A	854' FNL & 2178' FEL	NWNE	7	9	21	Natural Buttes	Uintah
CIGE #198-9-9-21	43-047-32799	U-01188	Ute Tribe Surface	2502' FSL & 772' FEL	NESE	9	9	21	Natural Buttes	Uintah
CIGE #199-14-9-21	43-047-32801	U-01193	Ute Tribe Surface	959' FNL & 1760' FWL	NENW	14	9	21	Natural Buttes	Uintah
CIGE #200-16-9-21	43-047-32802	U-38409	Ute Tribe Surface	1950' FNL & 2500' FWL	SENE	16	9	21	Natural Buttes	Uintah
CIGE #201-18-9-21	43-047-32804	U-0575	Ute Tribe Surface	1814' FNL & 944' FEL	SENE	18	9	21	Natural Buttes	Uintah
CIGE #202-21-9-21	43-047-32805	U-0575	Ute Tribe Surface	785' FSL & 471' FEL	SESE	21	9	21	Natural Buttes	Uintah
CIGE #204-35-9-21	43-047-32794	ML-22582	N/A	2055' FNL & 1604' FEL	SWNE	35	9	21	Natural Buttes	Uintah
CIGE #205-1-10-21	43-047-32795	ML-23612	N/A	2110' FNL & 2607' FEL	SWNE	1	10	21	Natural Buttes	Uintah
CIGE #221-36-9-22	43-047-32868	ML-22650	N/A	550' FSL & 514' FEL	NESW	13	9	21	Natural Buttes	Uintah
CIGE #235-25-9-21	43-047-32858	U-01194-ST	N/A	1900' FSL & 1800' FEL	NWSE	25	9	21	Natural Buttes	Uintah
CIGE #236-34-9-21	43-047-32861	U-01194-A-ST	N/A	428' FSL & 882' FEL	SESE	34	9	21	Natural Buttes	Uintah
CIGE #23-7-10-22	43-047-30333	ST ML-23609	N/A	1573' FNL & 1024' FEL	SENE	7	10	22	Natural Buttes	Uintah
CIGE #25-34-9-22	43-047-30737	U-0149077	N/A	2037' FNL & 1608' FWL	SENE	34	9	22	Natural Buttes	Uintah
CIGE #3-32-9-22	43-047-30320	ST ML-22649	N/A	2270' FNL & 900' FEL	SENE	32	9	22	Natural Buttes	Uintah
CIGE #43-14-10-22	43-047-30491	U-01197-A-ST	N/A	1437' FWL & 1416' FNL	NW	14	10	22	Natural Buttes	Uintah
CIGE #59-21-10-21	43-047-30548	U-02278	N/A	809' FSL & 1081' FWL	SWSW	21	10	21	Natural Buttes	Uintah
CIGE #6-19-9-21 (GR)	43-047-30356	U-0581	N/A	1122' FSL & 1542' FEL	SWSE	19	9	21	Natural Buttes	Uintah
CIGE #63D-29-9-22P	43-047-30949	U-462	N/A	521' FNL & 977' FWL	NWNW	29	9	22	Natural Buttes	Uintah
CIGE #9-36-9-22	43-047-30419	ST ML-22650	N/A	2090' FSL & 1852' FEL	NWSE	36	9	22	Natural Buttes	Uintah
CIGE #97D-31-9-22	43-047-31729	U-01530-A-ST	N/A	548' FSL & 907' FEL	SESE	31	9	22	Natural Buttes	Uintah
Morgan State #10-36	43-047-32816	ML-22265	N/A	1794' FNL & 649' FEL	SENE	36	9	21	Natural Buttes	Uintah
Morgan State #11-36	43-047-32813	ML-22265	N/A	1943' FSL & 1843' FEL	NESW	36	9	21	Natural Buttes	Uintah
Morgan State #12-36	43-047-32814	ML-22265	N/A	1992' FSL & 722' FEL	NESE	36	9	21	Natural Buttes	Uintah
Morgan State #13-36	43-047-32817	ML-22265	N/A	540' FSL & 815' FEL	SESE	36	9	21	Natural Buttes	Uintah
Morgan State #2-36	43-047-32585	ST ML-22265	N/A	900' FNL & 804' FWL	NWNW	36	9	21	Natural Buttes	Uintah
Morgan State #4-36	43-047-32729	ST ML-22265	N/A	1912' FSL & 649' FWL	NWSW	36	9	21	Natural Buttes	Uintah
Morgan State #5-36	43-047-32735	ST ML-22265	N/A	2100' FSL & 1800' FEL	NWSE	36	9	21	Natural Buttes	Uintah
Morgan State #8-36	43-047-32812	ML-22265	N/A	650' FNL & 690' FEL	NENE	36	9	21	Natural Buttes	Uintah
Morgan State #9-36	43-047-32815	ML-22265	N/A	1894' FNL & 1978' FEL	SWNE	36	9	21	Natural Buttes	Uintah
NBU #105	43-047-32302	U-0575	N/A	1026' FSL & 1011' FWL	SWSW	17	9	21	Natural Buttes	Uintah
NBU #113	43-047-31931	U-0149077	N/A	580' FSL & 854' FEL	SESE	34	9	22	Natural Buttes	Uintah
NBU #118	43-047-31969	U-5077-B	Ute Tribe Surface	1700' FNL & 660' FEL	SENE	22	9	20	Natural Buttes	Uintah
NBU #12	43-047-30119	U-461	N/A	1563' FSL & 2328' FEL	NWSE	18	9	22	Natural Buttes	Uintah

NBU #121	43-047-32086	UTU-01193	Ute Tribe Surface	819' FNL & 2163' FEL	NWNE	13	9	21	Natural Buttes	Uintah
NBU #123	43-047-31974	U-01188	N/A	827' FNL & 916' FWL	NWNW	15	9	21	Natural Buttes	Uintah
NBU #131	43-047-31966	U-0149075	Ute Tribe Surface	1699' FSL & 800' FWL	NWSW	23	9	21	Natural Buttes	Uintah
NBU #134	43-047-32011	U-0576	N/A	138' FSL & 836' FWL	SWSW	28	9	21	Natural Buttes	Uintah
NBU #140	43-047-31947	U-01191-A	N/A	1031' FNL & 1879' FEL	NWNE	5	10	22	Natural Buttes	Uintah
NBU #148	43-047-31983	U-01191	N/A	279' FSL & 2127' FWL	SESW	4	10	22	Natural Buttes	Uintah
NBU #150	43-047-31992	U-01196-B	N/A	2042' FNL & 2002' FWL	SENW	9	10	22	Natural Buttes	Uintah
NBU #152	43-047-31990	U-01196-D	N/A	815' FSL & 754' FEL	SESE	9	10	22	Natural Buttes	Uintah
NBU #153	43-047-31975	ST U-01197-A	N/A	2500' FNL & 974' FWL	SWNW	11	10	22	Natural Buttes	Uintah
NBU #18	43-047-30221	U-025187	N/A	2401' FWL & 2337' FSL	SWNE	10	10	22	Natural Buttes	Uintah
NBU #180	43-047-32113	U-025187	N/A	843' FSL & 2075' FEL	SWSE	10	10	22	Natural Buttes	Uintah
NBU #182	43-047-32162	U-0141315	N/A	1809' FNL & 1519' FWL	SENW	11	9	21	Natural Buttes	Uintah
NBU #185	43-047-32171	U-01191-A	N/A	2132' FNL & 2126' FEL	SWNE	3	10	22	Natural Buttes	Uintah
NBU #187	43-047-32230	U-0149077	N/A	1057' FSL & 2321' FWL	SESW	34	9	22	Natural Buttes	Uintah
NBU #188	43-047-32234	U-01196-C	N/A	699' FWL & 1248' FSL	SWSW	10	10	22	Natural Buttes	Uintah
NBU #189	43-047-32236	U-0149075	Ute Tribe Surface	1551' FWL & 1064' FSL	SESW	23	9	21	Natural Buttes	Uintah
NBU #198	43-047-32357	U-010950-A	N/A	2041' FEL & 2107' FSL	NWSE	22	9	21	Natural Buttes	Uintah
NBU #201	43-047-32364	U-0149767	Ute Tribe Surface	2310' FNL & 500' FWL	SWNW	9	9	21	Natural Buttes	Uintah
NBU #206	43-047-32341	U-01196-C	N/A	2209' FNL & 303' FWL	SWNW	10	10	22	Natural Buttes	Uintah
NBU #207	43-047-32329	ST U-01197	N/A	912' FNL & 1685' FWL	NENW	10	10	22	Natural Buttes	Uintah
NBU #208	43-047-32343	U-01191	N/A	790' FSL & 569' FEL	SESE	4	10	22	Natural Buttes	Uintah
NBU #210	43-047-32340	U-01196-C	N/A	1956' FSL & 2060' FWL	NESW	10	10	22	Natural Buttes	Uintah
NBU #216	43-047-32487	U-010950-A	Ute Tribe Surface	1875' FSL & 1665' FWL	NESW	15	9	21	Natural Buttes	Uintah
NBU #223	43-047-32517	U-01194-ST	N/A	514' FNL & 2174' FWL	NENW	26	9	21	Natural Buttes	Uintah
NBU #228	43-047-32636	U-0575	Ute Tribe Surface	660' FSL & 1843' FEL	SWSE	17	9	21	Natural Buttes	Uintah
NBU #229	43-47-32594	U-01191-A	N/A	1019' FNL & 1712' FEL	NWNE	3	10	22	Natural Buttes	Uintah
NBU #230A	43-047-32908	U-01191-A	N/A	1849' FNL & 677' FEL	SENE	3	10	22	Natural Buttes	Uintah
NBU #231	43-047-32561	U-01191-A-ST	N/A	966' FNL & 1539' FEL	NWNE	10	10	22	Natural Buttes	Uintah
NBU #252	43-047-32800	U-0141315	Ute Tribal Surface	641' FNL & 1845' FWL	NENW	10	9	21	Natural Buttes	Uintah
NBU #254	43-047-32803	U-0575	Ute Tribal Surface	1840' FNL & 2014' FWL	NESW	17	9	21	Natural Buttes	Uintah
NBU #255	43-047-32806	U-0575	Ute Tribal Surface	642' FSL & 1235' FWL	SESW	21	9	21	Natural Buttes	Uintah
NBU #256	43-047-32807	U-0147566	Ute Tribal Surface	2213' FNL & 2312' FWL	SENW	22	9	21	Natural Buttes	Uintah
NBU #257	43-047-32790	ST U-01194	N/A	1756' FNL & 2150' FWL	SENW	25	9	21	Natural Buttes	Uintah
NBU #258	43-047-32791	ST U-01194	N/A	1880' FNL & 211' FEL	SENE	26	9	21	Natural Buttes	Uintah
NBU #259	43-047-32792	ST U-01194	N/A	2300' FNL & 1850' FEL	SWNE	26	9	21	Natural Buttes	Uintah
NBU #263	43-047-32793	ST U-01194-A	N/A	1641' FNL & 1832' FWL	SENW	34	9	21	Natural Buttes	Uintah
NBU #265	43-047-32796	ML-13826	N/A	1953' FSL & 632' FEL	NESE	2	10	21	Natural Buttes	Uintah
NBU #270	43-047-32862	ML-23608	N/A	1963' FNL & 801' FWL	SWNW	13	10	21	Natural Buttes	Uintah
NBU #280	43-047-32865	ML-32935-A	N/A	2596' FSL & 1459' FWL	NESW	31	9	22	Natural Buttes	Uintah
NBU #289	43-047-32910	U-01191	N/A	463' FSL & 2023' FWL	SESW	3	10	22	Natural Buttes	Uintah
NBU #291	43-047-32911	U-1196-D	N/A	457' FNL & 570' FEL	NENE	9	10	22	Natural Buttes	Uintah
NBU #38N2	43-047-30536	U-08512-ST	N/A	1752' FWL & 1768' FSL	CSW	13	10	22	Natural Buttes	Uintah
NBU #80V	43-047-31240	U-0149077	N/A	2042' FSL & 984' FWL	NWSW	34	9	22	Natural Buttes	Uintah
NBU #86J	43-047-31251	U-01191-A	N/A	492' FNL & 722' FEL	NENE	3	10	22	Natural Buttes	Uintah

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U-0581

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No
Natural Buttes Unit

8. Well Name and No.

Cige #6

9. API Well No.

43-047-30356

10. Field and Pool, or Exploratory Area
Natural Buttes Field

11. County or Parish, State

Uintah County Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. PhoneNo. (include area code)

(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 19, T9S, R21E 1122' FSL & 1542' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Wasatch

Recompletion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

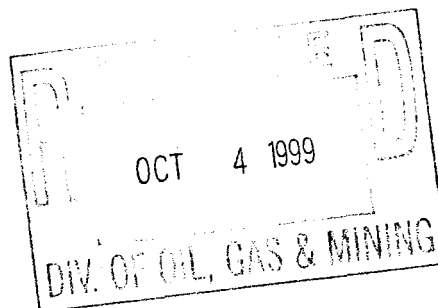
Coastal Oil & Gas Corporation requests authorization to Squeeze Greenriver and Recomplete the Wasatch formation.

Please refer to the attached Recompletion procedure.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10/7/99

By: [Signature]



COPY SENT TO OPERATOR
Date: 10-8-99
Initials: CHD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sheila Upchego

Title

Environmental Secretary

Date

9/30/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

CIGE #6 - Squeeze Green River and Recomplete the Wasatch

Section 19 - T9S - R21E

Uintah County, UT

September 4, 1999

ELEVATION:	4863' GL	4875' KB
TOTAL DEPTH:	6749'	PBTD: 5040' (Arrow XL w/plug)
CASING:	4-1/2", 11.6#, K-55 @ 6793' (0.0155 bpf, 64.34 fph)	
	Burst: 5,350 psi	Collapse: 4,960 psi

PERFORATIONS:	Wasatch	Proposed
	5163'-5166' 1 SPF	5162'-5170' 3 SPF
	5569'-5572' 1 SPF	5566'-5574' 3 SPF
	5756'-5759' 1 SPF	5752'-5762' 3 SPF
	6278'-6281' 1 SPF	6272'-6286' 3 SPF
	Green River	
	4608'-4612' 2 SPF	
	4614'-4620' 2 SPF	
	4658'-4662' 2 SPF	

Production: 0 MCFD (7-25-99 to 8-31-99)

DISCUSSION

This procedure will cover the work to squeeze the Green River and recomplete back to the Wasatch. The Wasatch was producing 250 MCFD prior to being completed in the Green River. The Wasatch was covered with a Arrow XLW retrievable packer with a plug. Currently the Green River is not making any gas.

In order to go back to the Wasatch, two strings of paraffin cutting tools will have to be fished, the Green River squeezed, and the Wasatch reperforated. Reperforating the Wasatch will increase the probability of better communication with the formation and should increase the productivity.

PROCEDURE

1. MIRU workover rig. ND tree. NU BOPE. Test to 500 psi. and 5000 psi.
2. RU Hot Oiler and reverse circulate 180 degree formation water down the annulus and out the tubing to try and remove all the paraffin.
3. RU CALUCO wireline service. RIH with impression block. RIH with fishing tool with the largest OD overshot to fish a 1-1/4" X 6-7" rope socket. Make 3 fishing attempts. If unsuccessful RD CALUCO.
4. POOH with tubing. Roundtrip a scraper to 5000'.
5. Pick up wall hook guide, 3.87" x 2' OD grapple (w/internal fingers or wire for friction bite), 1 jt. of wash pipe, and top sub. RIH on 2-3/8" tubing. Rotate down over the fish using 180 degree 2% KCl. Make sure to rotate prior to lowering the pipe in the hole to avoid bending/breaking the fish. POOH with fish. Continue until both strings are recovered. POOH. Lay down fish and fishing equipment.
6. RIH with open ended tubing to 4670'. Conventionally circulate 500 gals. of Xylene followed by 180 degree 2% KCl.

7. RU Halliburton to cement. Spot 50 sxs. of Class 'G' containing 2% CaCl₂ from 4670' to 4013'. PUH with the tubing to 2500'. Close the pipe rams and braden head squeeze the Green River perforations to 500 psi. Leave pressure on the well overnight. POOH
8. Pick up and RIH with 3-7/8" blade bit, bit sub, 4 2-7/8" drill collars, and 2-3/8" tubing. Drill out the cement and clean out to 5000'.
9. Rig to swab and swab test the Green River perforations to insure they are holding. Report results to Vernal before proceeding to the next step. If a second squeeze is require it will be completed at this time.
10. POOH and lay down the drill collars, bit sub, and bit. Pick up Arrow XL retrieving tool and RIH to 5010'. Circulate off the 2 sxs of sand covering the XLW retrievable packer. Latch onto the packer and release it. POOH and lay down the XLW retrievable packer.
11. RU wireline company. Reperforate the Wasatch using 3-1/8" gun, 3 SPF, and 120 degree phasing. Depths should be correlated to Densilog-Neutron 5-1-78. Report any pressure or fluid level changes after perforating. Shoot the following intervals:

5162'-5170' 3 SPF
5566'-5574' 3 SPF
5752'-5762' 3 SPF
6272'-6286' 3 SPF
12. Pick up and RIH with notched collar, 1 jt. of 2-3/8" tubing, SN, and 2-3/8" tubing to 6290'.
13. RU service company to spot acid. Spot 750 gals. of 15% HCl from 6290' to 5138'. Let soak for 3 hours. PUH to 5780'. Land the tubing in the tubing head.
14. ND BOP and NU tree. RU and swab back the acid.
15. Put well to sales as a Wasatch only producer.

LLA

Approvals:

Prod. Manager

A. C. Puntel
9/9/99

Tech Mgr

VP

DATE: 09/08/99

WELL: CIGE #6

COUNTY: UNITAH

SEC: 19

FOREMAN: L. L. Arnold

FIELD: NBU

STATE: UT.

TWS: 9S

RGE: 21E

KB 4875'

GL 4863'

RIG No.

Tbg Hanger 1.0'

9-5/8" Csg @

215'

CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
9 5/8"	36	K-55	8 RD	215'	0'
4 1/2"	11.6	N-80		6793'	0'

TUBING RECORD

SIZE	WT	GRADE	THD	FROM	TO
2 3/8"	4.7	J-55	8 RD	4590.1'	0'

JTS

145

PSN

4557.12'

TAC

MUD ANCHOR

Size

Length

SUCKER ROD RECORD

NO	SIZE	GRADE	CPLG

145 jts 4544.12'

ROD ROTATOR

Yes ☐ No ☐

GAS ACHOR

Size

Length

ROD GUIDE PLACEMENT (DESCRIBE):

SN 1.08'

1 JT 31.40'

NC 0.5'

EOT @ 4590.1'

2 sacks of sand
Arrow XLW Ret. Pkr. w/plug
Set @ 5040'

Orig. PBTD 6758'

4 1/2" CSG @ 6793'

PUMP DATA:

MANUFR SIZE DESCR

SPM

SL

COMMENTS/PERFORATIONS:

Green River: 4608'-4612' 2 SPF

4614'-4620' 2 SPF

4658'-4662' 2 SPF

Wasatch: 5163'-5166' 1 SPF

5569'-5572' 1 SPF

5756'-5759' 1 SPF

6278'-6281' 1 SPF

XL-W WIRELINE SET RETRIEVABLE SEAL BORE PACKER 691

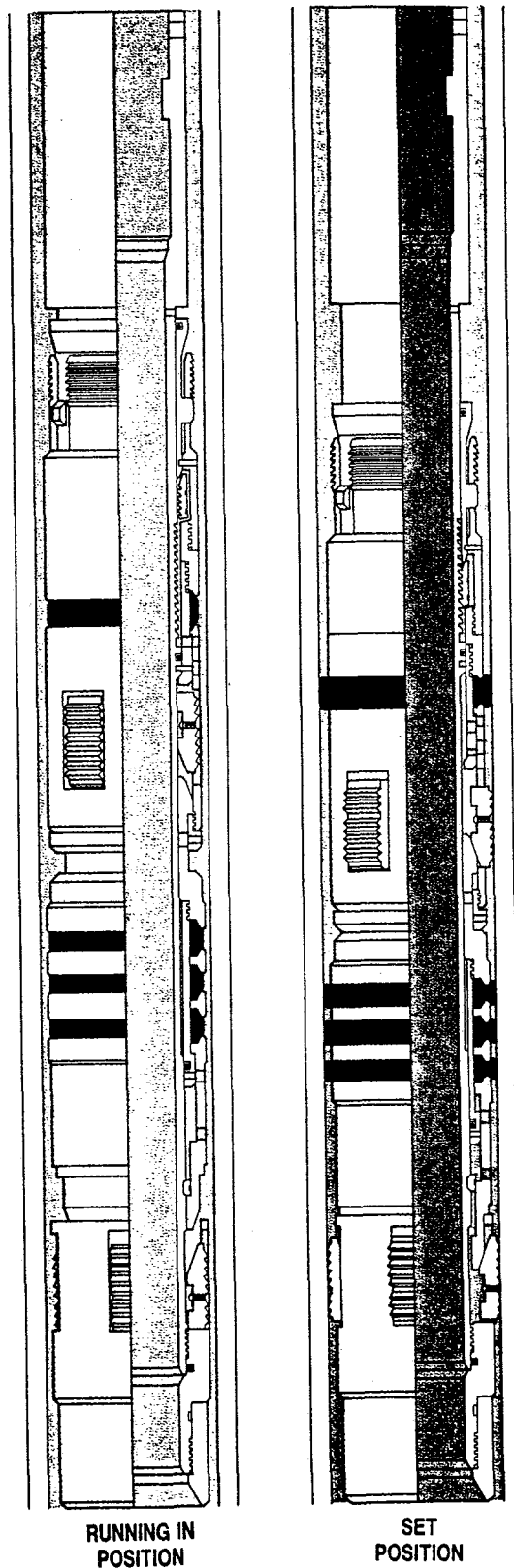
XL-W WIRELINE SET RETRIEVABLE SEAL BORE PACKER PATENTED

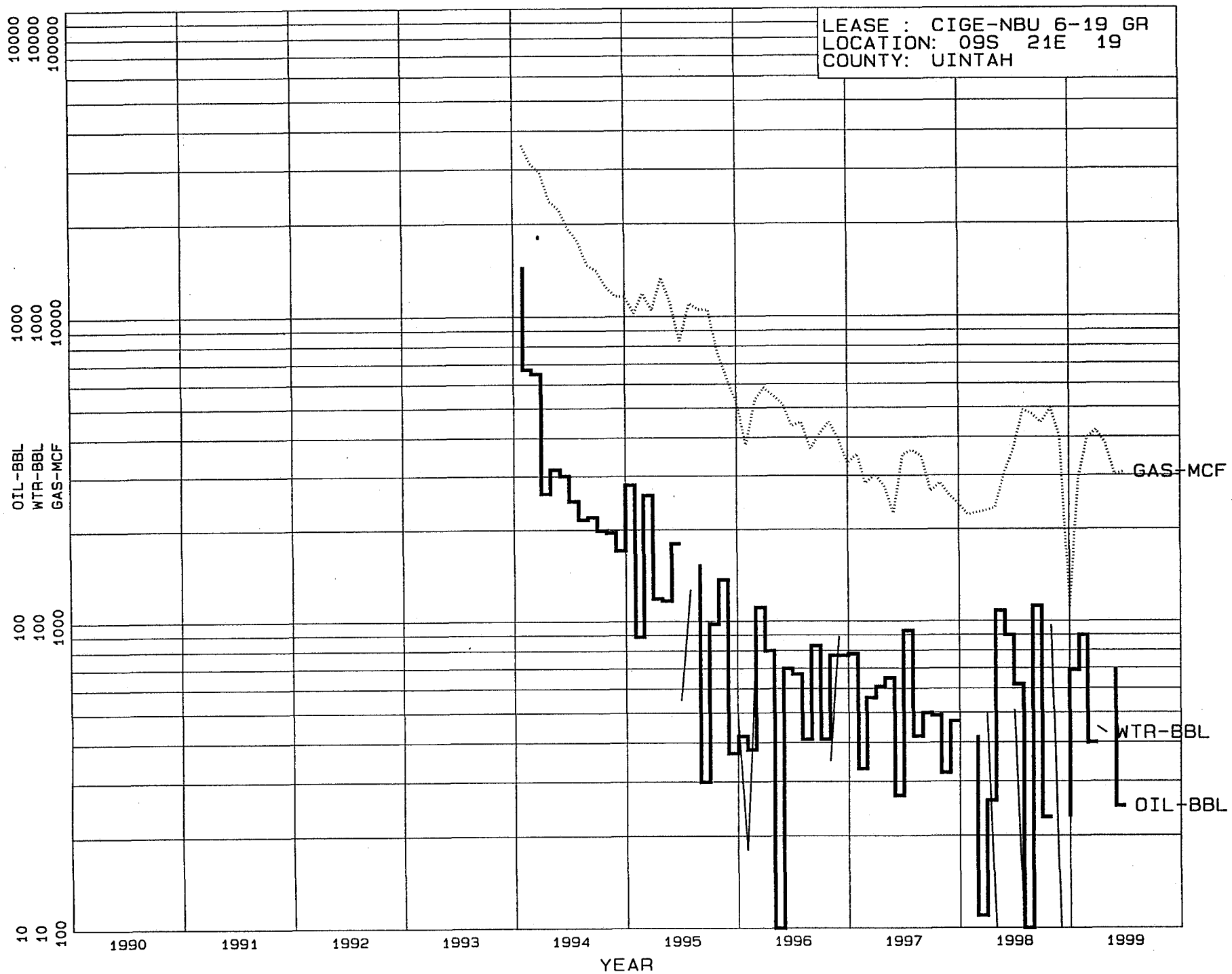
SETTING PROCEDURE

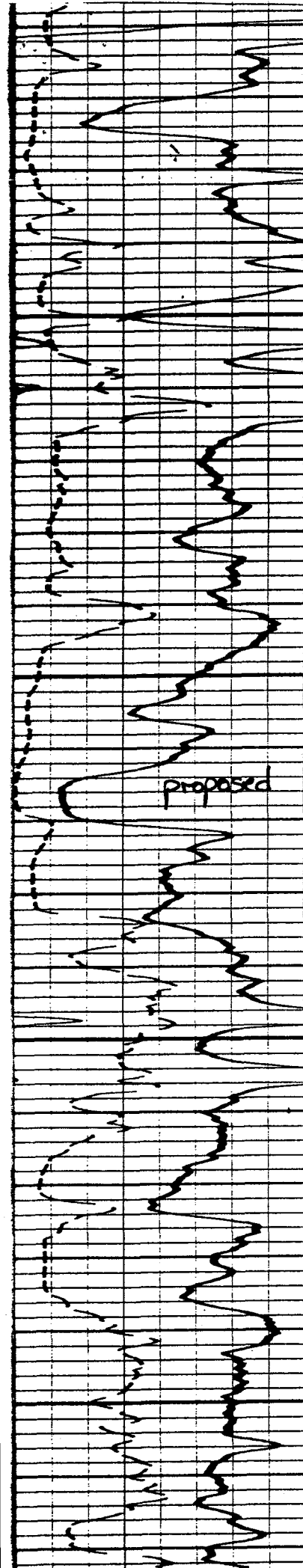
Run the XL-W seal bore packer in on a wireline pressure setting assembly with the appropriate setting adapter kit. These kits are available for common wireline setting tools.

RELEASING PROCEDURE

To release the XL-W Packer, the XL Retrieving Tool is run into the well on tubing or on wireline. (If wireline is used, a sliding jar and extra weight is mounted above the retrieving tool to provide sufficient downward force to effect release.) When the packer is reached, a latching thread inside the retrieving tool ratchets over a flexible mating thread on the packer, and the release sleeve is driven down, forcing the spring-loaded split ring outwards, disengaging its hold on the mandrel. The tubing is picked straight up, releasing the upper slips, relaxing the packing elements and releasing the lower slips. The packer is now free of the casing and can be pulled from the well.





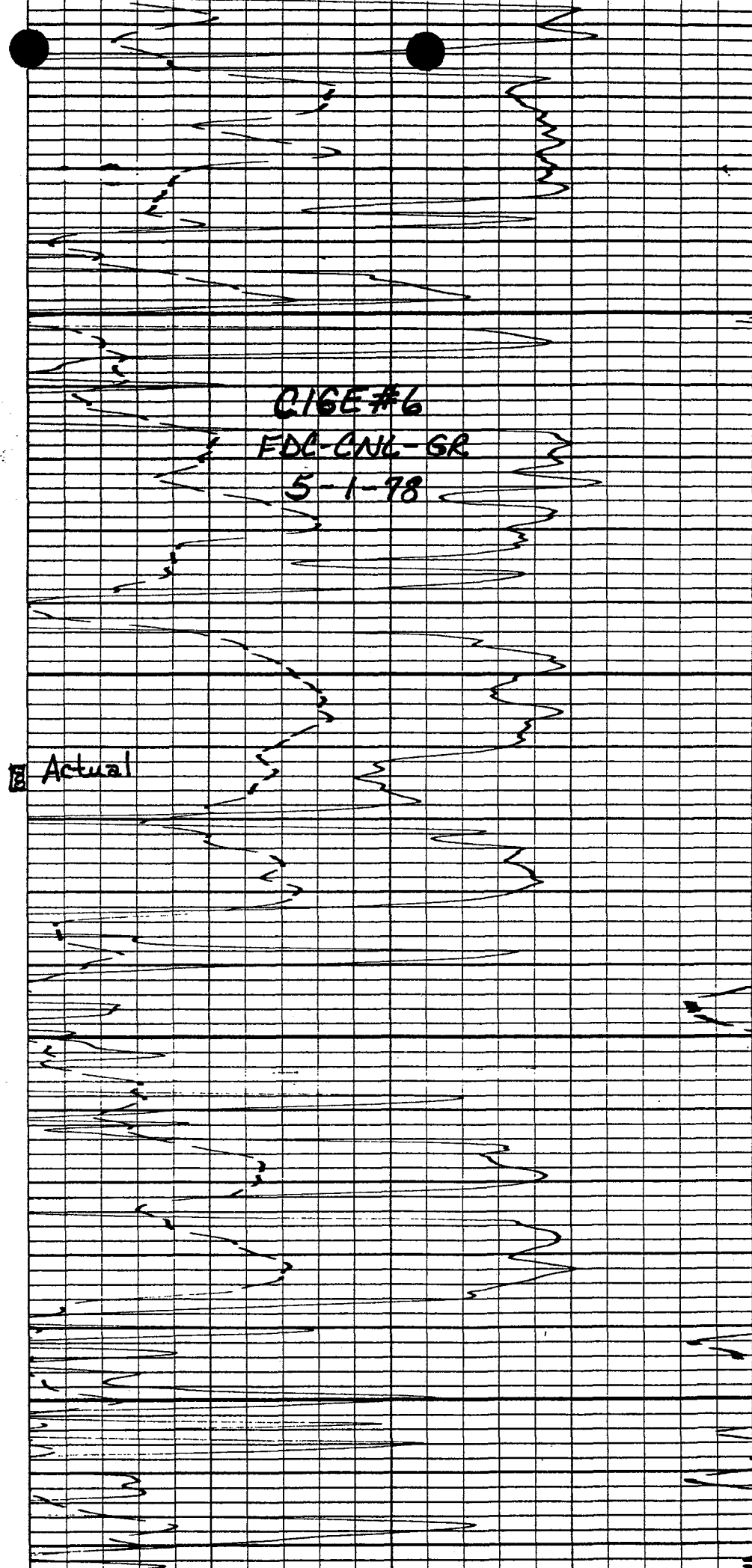


5100

proposed

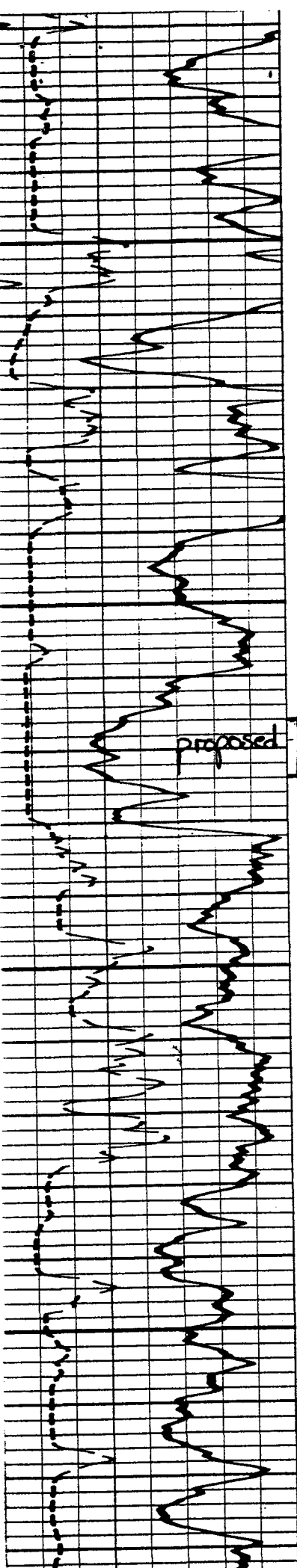
1 SPF

5200



CIGE#6
FDC-CNL-GR
5-1-78

Actual



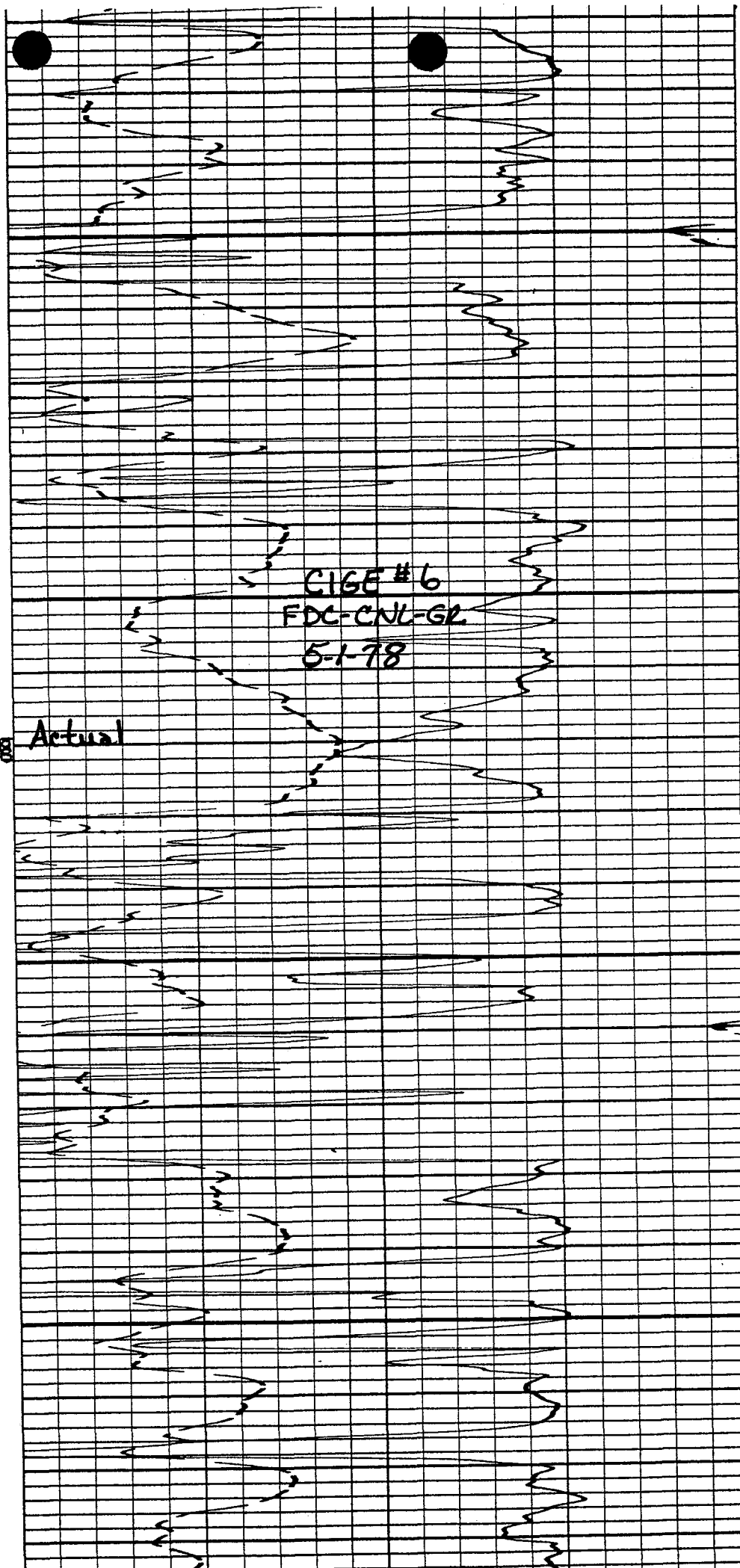
5500

Proposed

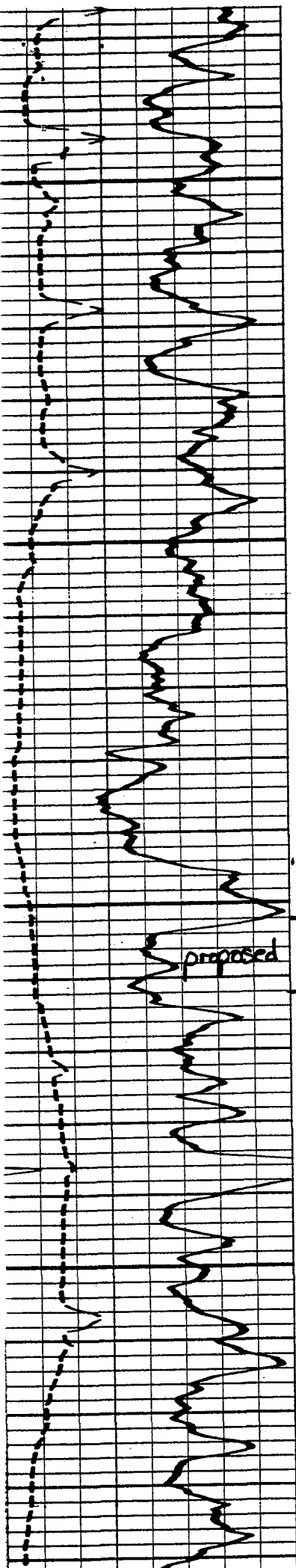
13PF

Actual

5600



CIGE #6
FDC-CNL-GR.
5-1-78



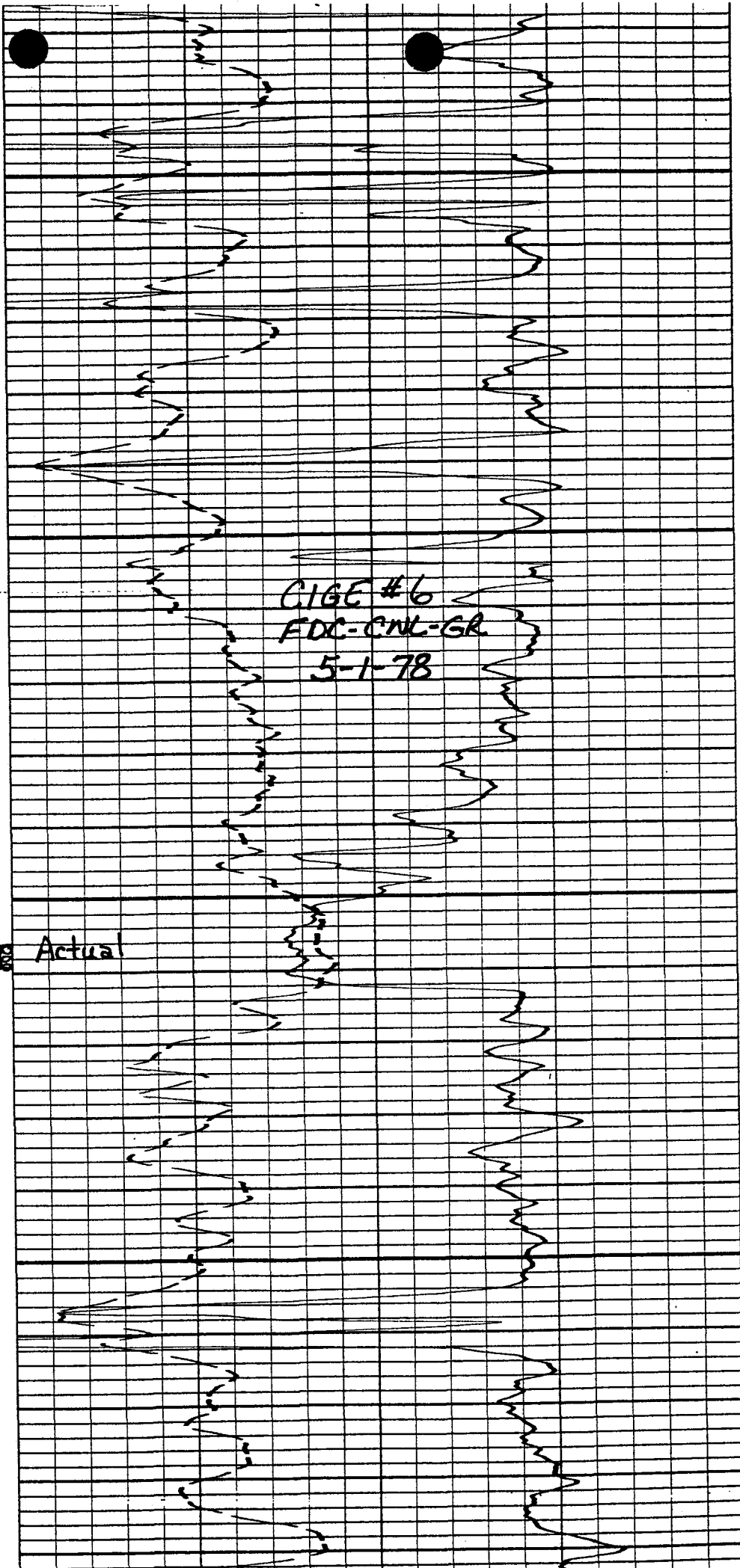
5700

proposed

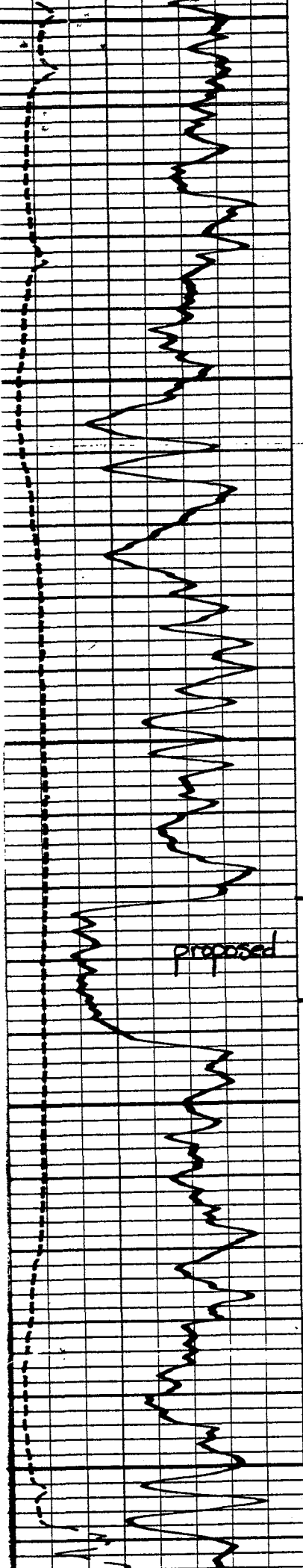
1 SAF

Actual

5800



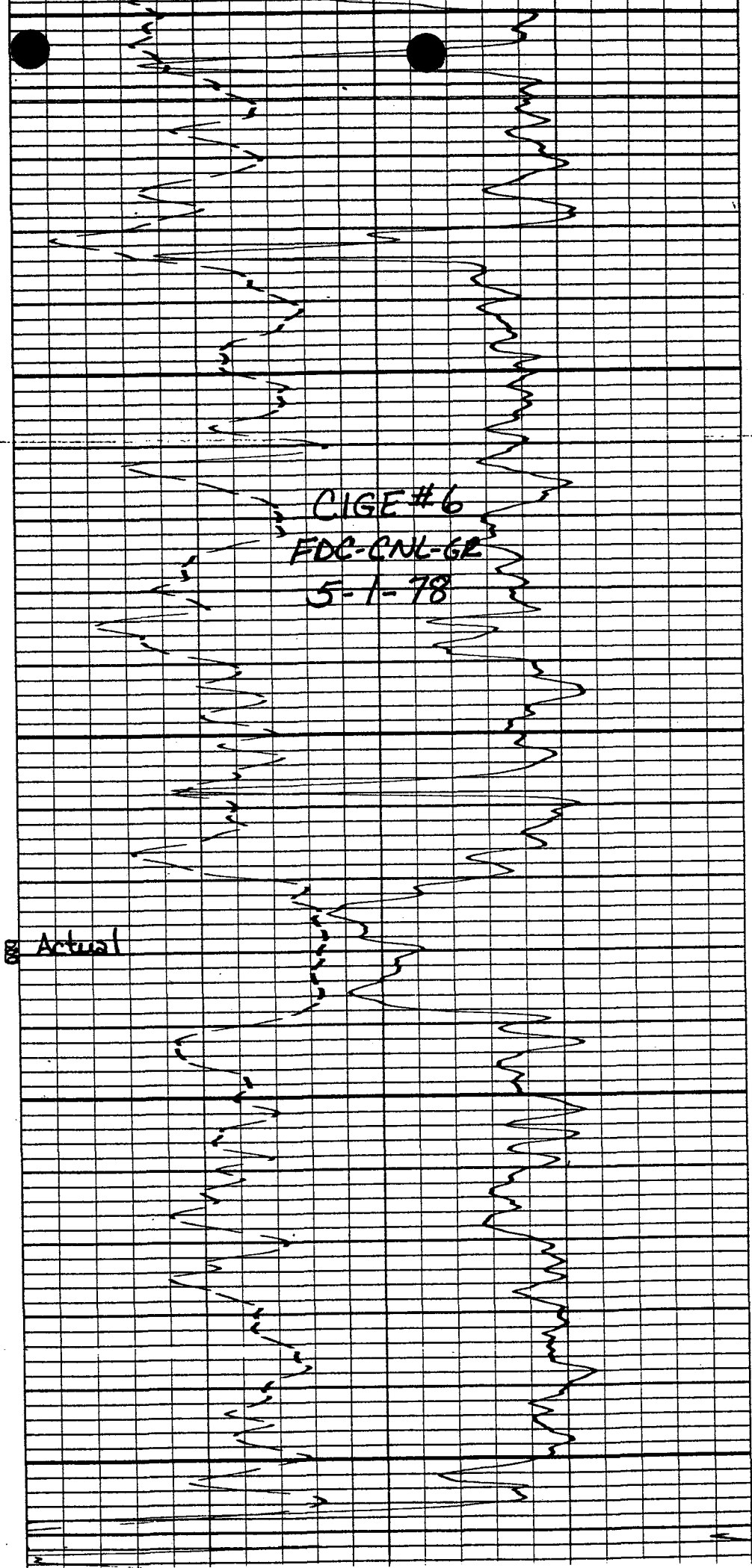
CIGE #6
FDC-CNL-GR
5-1-78



6200

1SPF

6300



CIGE #6
FDC-CNL-GR
5-1-78

proposed

Actual

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U- 0581

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.

Cige #6

9. API Well No.

43-047-30356

10. Field and Pool, or Exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec.19, T9S, R21E
1122'FSL & 1542'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

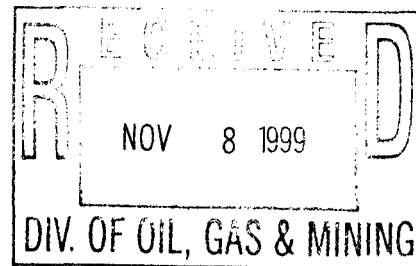
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Workover</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see attached Chronological Workover Report.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Katy Dow

Title

Environmental Secretary

Date 11/2/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COASTAL OIL & GAS CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #6-19-9-21

Page 1

NATURAL BUTTES UNIT

UINTAH COUNTY, UTAH

TD: 6794' PBD: 6730' (WL)

CSG: 4½" @ 6793'

PERFS: 4608'-4662' (GREEN RIVER)

Recomplete to Green River

7/31/93 Prep to kill well. MIRU Well Tech rig #565. SDFN. CC: \$2,910.

8/1/93 Flow testing well. Killed well w/75 bbls 3% KCL wtr. NDWH, NU BOP. POH w/tbg. RU Cutters WLS. RIH w/3-7/8" gauge ring and junk bskt to 5100'. Set Arrow XLW ret pkr w/plug at 5040'. Press test plug and csg to 1500 psi - OK. Dumped two sx SD on plug. Perf Green River 4658-62', 4614-20', 4608-12', 2 SPF w/3-1/8" csg gun (28 holes). Start RIH w/tbg. Well kicked off w/15 stds tbg remaining to be run. RU stripping head, killed tbg w/7 BW. Finish RIH w/tbg. RU flowline and choke. Well kicked off. Start flow test at 7:00 p.m. w/20/64" chk. Total load to recover = 76 bbls. Tbg 146 jts at 4539', SN @ 4508', notched collar on btm. CC: \$14,260.

8/2/93 Flow tstg well. 7:00 a.m. - SICP 290, FTP 250, 20/64" chk, 650 MCFD, 1-2 BWPD w/TR of oil. 2:00 p.m. - SICP 300, FTP 260, 20/64" chk, 670 MCFD dry w/very light TR of oil. CC: \$15,120.

8/3/93 Prep to swab. 10:00 a.m. - CP 275, TP 275, 20/64" chk, 700 MCFD dry. Killed well w/3% KCL wtr. Lower tbg to 4660'. RU Western. Spot 1 bbl 15% HCl across perfs. PU tbg to 4557', ND BOP, NU WH. Brk dn perfs w/35 bbls 15% HCl + 50 BS. BD at 1500 psi. Treat at 1400 psi at 3 BPM. BO to 1500 psi. Surge balls, finish flush. ISIP 950 psi, 15 min 550 psi. Ttl load 124 bbls. Flowed back 1 bbl, 15 min. Made 17 swb runs, rec 69 BW. IFL surf, FFL 4200'. SICP 0, fluid gas cut w/very light gas blow between runs. Had trouble getting dn to SN first 6 runs - wax. Made total 4 runs w/parf knife. Last 4 runs 1-2% oil. 54 BLWTR. Tbg 146 jts at 4557', SN at 4526', notched collar on btm, 10' blast jt on top. SDFN. CC: \$20,420.

8/4/93 SI for press buildup.

7:00 a.m. SITP 700, SICP 1200, open to pit, unloaded 15 bbls oil and wtr (approx 50% wtr)
7:30 a.m. TP 225, CP 200, 20/64", 600 MCFD dry
8:00 a.m. TP 40, CP 200, 20/64", 130 MCFD dry. Ran swb, FL at 4200', rec 0.4 bbls oil and wtr (50% wtr).
9:00 a.m. TP 100, CP 120, 20/64", 280 MCF dry
10:00 a.m. TP 100, CP 150, 20/64", 280 MCF dry
11:00 a.m. TP 90, CP 160, 20/64", 250 MCF dry. Ran swab, rec 0.2 bbls oil and wtr.
12:00 p.m. TP 0, CP 60, open to 2", est 250 MCFD dry. Ran swb, no recovery.
1:00 p.m. TP 0, CP 70, open to 2", est 250 MCFD dry.
2:00 p.m. TP 0, CP 70, 2" chk, est 250 MCFD dry.
SDFN. CC: \$22,030.

8/5/93 Flow testing well. 7:00 a.m. SICP and SITP 1800 psi. Blew down in 30 min, did not lift any fluid. CC: \$23,620.

<u>Time</u>	<u>FTP</u>	<u>SICP</u>	<u>CHK</u>	<u>MCFD</u>
8:00	125	175	20/64	320
9:00	125	125	20/64	320
10:00	100	150	20/64	280
11:00	100	180	20/64	280
12:00	100	190	20/64	280
1:00	100	200	20/64	280
Ran swab, rec 100' (.4 bbl) oil & wtr (est 50/50)				
1:30	150	150	20/64	400
2:00	110	120	20/64	300
3:00	110	130	20/64	300

Left well flowing overnight on 20/64" chk.

8/6/93 SI for pressure buildup. 7:00 a.m. - TP 120, CP 350, 20/64" chk, 320 MCFD dry gas. Ran parf knife to SN. Could not get below 2800' w/swab. Made two runs w/parf knife to SN. Made 2 swb runs from SN, rec .6 bbls oil and wtr (50/50). SION. CC: \$25,170.

<u>Time</u>	<u>FTP</u>	<u>SICP</u>	<u>CHK</u>	<u>MCFD</u>
10:15	110	140	20/64	300
10:30	100	125	20/64	280
11:00	100	125	20/64	280
12:00	100	125	20/64	280
1:00	110	125	20/64	300
2:00	110	140	20/64	300

8/7/93 SI. SICP 1800, SITP 1800. RU Western Co., pmpd 200 gal Xylene dn tbg. Flushed w/2 BW. SI until 8/9/93 in a.m. CC: \$27,000.

8/8/93-
8/9/93 NO REPORTS. SI.

8/10/93 Flow testing well. At report time SICP 230, FTP 150, 20/64, 400 MCFD dry gas. 7:00 a.m. - SITP 1800, SICP 1800, open to pit on 20/64" chk. Unloaded 2 BW. Left flowing overnight on 20/64" chk. CC: \$28,510.

<u>Time</u>	<u>TP</u>	<u>CP</u>	<u>CHK</u>	<u>MCFD</u>
8:00 a.m.		275	275	20/64 700 dry
9:00 a.m.		140	140	20/64 380 dry
10:00 a.m.		130	160	20/64 350 dry
11:00 a.m.		130	160	20/64 350 dry
12:00 p.m.		130	200	20/64 350 dry
1:00 p.m.		130	200	20/64 350 TR oil
2:00 p.m.		130	200	20/64 350 (2 BO/day)

(gas will burn)

8/11/93 SI - WO frac. SICP 230, FTP 150, 20/64 chk, 400 MCFD dry gas. SI at 7:30 a.m., 8/10/93. RDMO Well Tech rig #565. CC: \$28,850.

12/09/93 **PO: Prep to kill well & LD tbg.** MIRUCU. SDFN.
DC: \$ 2,240 CC: \$ 2,240

12/10/93 **PO: RDMOCU. WO frac.** Kill well w/100 BBLS 3% KCl wtr. NDWH, NU BOP. POOH & LD 2 3/8" tbg. ND BOP. NU 4" frac valve. SDFN.
DC: \$ 3,050 CC: \$ 5,290

12/13/93 **Prep to frac tomorrow, 12/14/93.**

12/14/93 Will frac this AM.

12/15/93 RU. Frac Grn River (4614-20', 4658-62', 28 holes) w/300000# 20/40 sand & 2110 BBLS gel. AIR 35 BPM @ 2500 psi. SITP 1400 psi. Flw back frac/1 hr @ 1/2 BPM. Flw back:

<u>TIME</u>	<u>FTP</u>	<u>CHOKE</u>	<u>BPM</u>	<u>TOTAL</u>
11:00 AM	1240	16/64	.5	30
12:00	925	16/64	.5	30
Shut-In				
1:30 PM	725	16/64	.5	30
3:00	600	16/64	.5	30
4:00	400	16/64	.5	Tr sand
5:00	300	16/64	.5	Tr sand
6:00	300	16/64	.5	Tr sand
7:00	300	16/64	.25	Tr sand
8:00	260	16/64	.25	Tr sand
9:00	80	48/64	.5	Tr sand
10:00	120	48/64	.5	Tr sand
11:00	120	18/64	.25	Tr sand
12:00 AM	120	18/64	.25	Tr sand

1:00	100	18/64	.25	Tr sand
2:00	80	18/64	.25	Tr sand
3:00	60	18/64	.25	Tr sand
4:00	line froze	48/64		
5:00	40	48/64	5 BPH	
6:00	40	48/64	5 BPH	
7:00	40	48/64	5 BPH	

1720 BLFTR.

DC: \$60,550

CC: \$65,840

12/16/93	TIME	FCP	CHOKE	BW	MCF	SAND	OIL
	8:30 AM	0	48/64 50		Tr		
	9:30	270	16/64 10	Tr	Tr		
	10:30	390	16/64 10		Tr	Tr	
	11:00	480	16/64 10	Tr	Tr		
	11:30	540	16/64 10	Tr	Tr		
	12:00 PM	585	16/64 10	Tr	Tr		
	12:30	630	16/64 10	Tr	Tr		
	1:00	675	16/64 10	Tr	Tr		
	1:30	700	16/64 10	Tr	Tr		
	2:00	720	16/64 10	Tr	Tr		
	2:30	735	16/64 10	Tr	Tr		
	3:00	750	16/64 10	Tr	Tr		
	3:30	750	16/64 10	Tr	Tr		
	4:00	750	16/64 10	800	Tr	Tr	
	5:00	800	16/64 8	0	2		
	6:00	820	16/64 8	0	5		
	7:00	840	16/64 8	0	Tr		
	8:00	860	16/64 9	Tr	4		

12/16/93	TIME	FCP	CHOKE	BW	MCF	SAND	OIL
	9:00 PM	880	16/64 9	Tr	4		
	10:00	900	16/64 8	Tr	4		
	11:00	900	16/64 10	Tr	4		
	12:00 AM	900	16/64 10	Tr	4		
	1:00	920	16/64 10	Tr	4		
	2:00	920	16/64 10	Tr	4		
	3:00	920	16/64 10	0	4		
	4:00	900	16/64 10	0	4		
	5:00	850	16/64 6	0	4		
	6:00	760	16/64 8	800	0	--	

1540 BLWTR.

12/17/93 Flw test well. FARO of 1.8 MMCFPD, 48 BWPD, 24 BOPD, FTP 1020 psi on an 18/64" chk.

12/18/93 Place well on production. FARO 1.8 MMCFD, 24 BOPD, 48 BWPD, FTP 960 psi, 18/64" chk.

12/19/93 FARO 2.0 MMCFD, 48 BOPD, 24 BWPD, FTP 1020 psi, 18/64" chk.

12/20/93 FARO 2.1 MMCFD, 48 BOPD, 24 BWPD, FTP 1120 psi, 18/64" chk. **FINAL REPORT.**

1/13/94 **PO: Producing.** RU Cudd Press. Control. RIH w/2" tbg, 109 WT. Coiled tbg. Hunt off w/EOT @ 4592'. RD Cudd. NU WH. RU HOWCO. Ran 1.53" gauge ring. Tag tbg plug @ 4592'. POH. RIH w/ret. tool, equal tbg. POH w/tbg plug. RD HOWCO. Hook up flow line. Put well back on prod.

TC: \$42,870

3/13/94 Last wax cutting too in hole, made 3 runs to PSN @ 4540', determined tools went through PSN. 1 - 1-1/4" X 7" rope socket; 3 - 1-1/4" X 5' sinker bar; 1 - 1-1/4" X 2' tubular jar; 1 - 1-3/4" X 8" wax

knife.

Reperf-Install PLE

6/18/95 **RIH w/tbg.** MIRU. ND WH. Pmp 80 BBLS 3% KCl wtr. POOH 2" coil tbg. Blow out coil tbg w/N₂. RDMO.
DC: \$15,001 CC: \$15,001

6/19/95 **Prep to swb.** Fin MIRU. Blow dwn & kill well w/40 BBLS 3% KCl wtr. ND WH, NU BOP. PU & RIH w/prod tbg. Tbg landed @ 4590' w/NC on btm, SN 1 jt above. ND BOP, NU WH. SDFN.
DC: \$21,270 CC: \$36,271

6/20/95 **Well kicked off.** SITP 350#, SICP 75#. Swb 24 BLW/5 runs. IFL 3000', FFL 2400'. RD, rls rig. Install PLE. Swb 10 BLW/2 runs. SDFN.
DC: \$ 2,823 CC: \$39,094

6/21/95 FARO 30 MCFD on 48/64" chk, CP 450#.

6/22/95 FARO 178 MCFD & 20 BWPD on a 48/64" chk, FTP 310#, CP 480#.

6/23/95 FARO 95 MCF/12 hrs, open chk, FTP 300#, LP 279#.

6/24/95 FARO 194 MCF/24 hrs, open chk, FTP 300#, LP 290#.

6/25/95 FARO 153 MCF & 30 BC/19 hrs, open chk, FTP 300#, LP 290#.

6/26/95 FARO 170 MCF/21 hrs, open chk, FTP 300#, CP 540#, LP 289#.

6/27/95 FARO 223 MCF & 7 BC/23 hrs, f/o chk, FTP 300#, CP 540#, LP 289#.

6/28/95 FARO 223 MCF/23 hrs, f/o chk, FTP 300#, CP 540#, LP 289#.

6/29/95 FARO 294 MCF/13 hrs, f/o chk, FTP 275#, CP 450#, LP 289#.

6/30/95 FARO 430 MCF/10 hrs, f/o chk, FTP 275#, CP 475#, LP 289#. PL.

7/01/95 FARO 395 MCF/12 hrs, f/o chk, FTP 290#, CP 475#, LP 300#. PL.

7/02/95 FARO 438 MCF/14 hrs, f/o chk, FTP 300#, CP 440#, LP 300#. PL.

FINAL REPORT

Reperf-Install PLE

01/16/96 Hot condensate treatment performed with production to follow: Flowing 146 MMCF, 00 BC, 275 TP, 475 CP, f/o chk.
DC: \$2,500 TC: \$2,500

01/17/96 Flowing 84 MMCF, 00 BC, 260 TP, 475 CP, f/o chk. SD trace. Plunger struck.

01/18/96 Flowing 84 MMCF, 3 BC, 260 TP, 475 CP, f/o chk. Plunger struck.

01/19/96 Flowing 80 MMCF, 0 BC, 260 TP, 475 CP, f/o chk. Plunger stuck.

01/20/96 Flowing 84 MMCF, 3 BC, 275 TP, 425 CP, f/o chk. Plunger stuck.

01/21/96 Flowing 73 MMCF, 0 BC, 260 TP, 475 CP, f/o chk. Pump quit, prod line plgd SI.

01/22/96 Flowing 84 MMCF, 3 BC, 275 TP, 475 CP, f/o chk. Plunger made 4 runs.

01/23/96 Flowing 84 MMCF, 3 BC, 275 TP, 475 CP, f/0 chk. Plunger made 4 runs.

01/24/96 Flowing 85 MMCF, 5 BC, 280 TP, 440 CP, f/0 chk.

01/25/96 Flowing 137 MMCF, 5 BC, 300 TP, 440 CP, f/0 chk. 12 hrs run.

01/26/96 Flowing 129 MMCF, 10 BC, 425 TP, 440 CP, f/0 chk.

01/27/96 Flowing 132 MMCF, 7 BC, 350 TP, 440 CP, f/0 chk.

01/28/96 Flowing 188 MMCF, 5 BC, 320 TP, 440 CP, f/0 chk.

01/29/96 Flowing 37 MMCF, 0 BC, 110 TP, 110 CP, f/0 chk. Plunger stuck

01/30/96 Flowing 47 MMCF, 0 BC, 325 TP, 475 CP, f/0 chk. Blew plunger up.

AFE# 28903

SQUEEZE GREEN RIVER & RECOMPLETE WASATCH

10/16/99 **RU DELSCO & RIH W/FISHING TOOLS** ROAD RIG F/HALL#31-61 TO CIGE # 6 MI & RU GWS # 101 PU SICP-200 PSI SITP-180 PSI BLOW WELL DN. RU HOT OILER & REVERSE CIRC W/180 DEG 2% KCL W/160 BBL NO CIRC. ND WH & NU BOPS RU FLOOR & TBG EQUIP. PU & LD HANGER. POOH W/146 JTS 2 3/8 TBG. LD SN & NC & RETREIVE BUMPER SPRING. SWIFN (DAY 1)TC: \$5,385

10/17/99 **RIH W/TBG TAG FILL & B/CIRC.** SICP - 0 PSI. RU DELSCO & RIH W/ 3" IMPRESSION BLOCK. STACK OUT @ 4870'. NO IMPRESSION ON FACE & TAPERED ON SIDE. RIH W/ 2.25" X 1 1/4" O/SHOT & STACKED OUT @ 4870'. RIH W/ 1.375" X 1 1/4" O/SHOT & STACKED OUT @ 4870'. P.O.O.H. & RD DELSCO. ORDER OUT WASH PIPE & FISHING TOOLS. P.U. 3 7/8" WP SHOE W/ BOW SPRING FINGERS & 1 JT. 3 3/4" WP, TOP SUB, BUMPER SUB, JARS, XO, 6' 2 3/8 PUP. R.I.H. W/ 71 STD. 2 3/8" TBG. E.O.T. 4503'. SWIFN & UNTIL MONDAY MORNING. (DAY 2)TC: \$11,241

10/19/99 **POOH W 2 3/8" TBG & FISHING TOOLS**RIH W/ 2 3/8" TBG TAG FILL @ 4867', RU PWR SWVL & AIR FOAM UNIT, BRK CIRC, C/O TO 5021', CIRC CLEAN, RD AIR FOAM UNIT &PWR SWVL, POOH W/ 2 3/8" TBG & FISHING TOOLS, NO FISH RIH W/ CABLE SHOE, BHA, & 2 3/8 TBG RIH TAG ON SAND @ 5014' RU PWR SWVL & AIR FOAM UNIT BRK CIRC, C/O TO 5026' CIRC CLEAN, RD PWR SWVL & AIR FOAM UNIT, POOH W/ 2 3/8" TBG EOT @ 4379', SWISDFN (DAY 3) TC: \$24,517

10/20/99 **DUMP SAND ON PACKER** 120# ON CSG 100# ON TBG BLOW DOWN POOH W/ FISHING TOOLS & FISH REC 2-SETS SINKER BARS LEFT WAX KNIFE IN HOLE PU GLOBE BASKET RIH TAG @ 5016' RIG UP SWIVEL & AIR FOAM UNIT WASH OVER FISH CO TO 5027' POOH L/D TOOLS NO FISH REC SDFN (DAY 4) TC: \$37,352

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

U-0581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.

CIGE #6-19-9-21

9. API WELL NO.

43-047-30356

10. FIELD AND POOL, OR WILDCAT

Bitter Creek Field

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 19, T9S, R21E

12. COUNTY OR

PARISH

Uintah County

13. STATE

Utah

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☒DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☒

Other

Squeeze Was/Green River

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1148, Vernal UT 84078

(435)-781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

1122' FSL & 1542' FEL

At total depth

14. PERMIT NO.

43-047-30356

DATE ISSUED

1/17/78

15. DATE SPUDDED

3/29/78

16. DATE T.D. REACHED

5/1/78

17. DATE COMPL. (Ready to prod.)

10/27/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4863' Ungraded GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6794'

21. PLUG, BACK T.D., MD & TVD

6794'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4670'-4013'; Wasatch 6272'-5170' 3 1/8" 3SPF 120 Holes

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	215'	12 1/4"	100 sx Class G	
4 1/2"	11.6#	6793'	7 7/8"	935 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4867'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Green River 4670'-4013'

Wasatch 3 1/8" Gun 3 SPF 120 Deg Phasing

6272'-86' (14'), 5752'-62' (10'), 5566'-74' (8'),

5162'-70' (8'), 120 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

Refer to Item #37

AMOUNT SPENT ON MATERIAL USED

RECEIVED

JAN 31 2000

DIVISION OF

OIL, GAS AND MINING

WELL STATUS (Producing or shut-in)

Producing

33.* PRODUCTION

DATE FIRST PRODUCTION

10/27/99

PRODUCTION METHOD

Flowing

(Flowing, gas lift, pumping - size and type of pump)

DATE OF TEST

10/29/99

HOURS TESTED

24

CHOKE SIZE

64/64

PROD'N. FOR
TEST PERIOD

0

OIL - BBL.

0

GAS - MCF.

705

WATER - BBL.

23

GAS - OIL RATIO

0

FLOW. TUBING PRESS.

295#

CASING PRESSURE

379#

CALCULATED
24-HOUR RATE

0

OIL - BBL.

0

GAS - MCF.

705

WATER - BBL.

23

OIL GRAVITY - API (CORR.)

0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Chronological Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sheila Upchego

TITLE Environmental Jr. Analyst

DATE 1/24/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			<p>Item #37</p> <p>10/21/99 WOC MIRU CUTTERS DUMP BAIL 2 SX SAND ON PKR @ 5040' POOH RIG DOWN CUTTERS MIRU HOWCO PUMP 500 GALS XYLENL DISP W/ 50 BBL WTR MIX & SPOT 50 SX 15.8# CLASS (G) ACROSS PERF @ 4670'-4013' POOH TO 2500' SQUEEZE TO 500# SQUEEZE 39 SX IN TO FORM 11 SX LEFT IN CSG TOP OF CMT @ 4480' RIG DOWN HOWCO SDFN WOC</p> <p>10/22/99 DRLG OUT CMT 400# ON CSG POOH W/2 3/8 TBG PU 3 7/8" BIT 4-3, 1/8 DC RHH TAG CMT @ 4276' RIG UP DRLG EQUIP. SDFN, WOC.</p> <p>10/23/99 CIRC SAND OFF PKR TAG CMT @ 4276' DRLG CMT TO 4675' FILL OUT OF CMT TEST TO 500# HELD OK RIG DOWN DRLG EQUIP RIG UP SWAB EQUIP AND SWAB IFF SURF FFL 4100' REC 56 BBLs FLUID ENTRY RIG DOWN SWAB EQUIP POOH W/17 JTS EOT @ 4176' SDFN</p> <p>10/24/99 PREF TO PERF RHH W/SWAB TAG FLUID @ 4100' POOH RIG DOWN SWAB EQUIP RHH TAG SAN @ 4992' CIRC OUT SAND POOH PU RET TOOL RHH RLS PKR POOH L/D TOOLS. SDFN</p> <p>10/26/99 SWAB WELL 7AM SICP= 1250#, BLOW WELL DN. PMP 40 BBL 2% KCL DN CSG MIRU CUTTER'S WLS. RE-PERFORATE WASATCH. W/ 3 1/8" GUN 3 SPF, 120 DEG PHASING: 6272'-86' (14'), 5752'-62' (10'), 5566'-74' (8'), 5162'-70' (8') 120 ILSFL N/A, BEG & END PSI= 100#. RDMO CUTTER'S WLS 10:30 AM RHH W/ N-C, 1 JT 2 3/8" TBG, +45SN, & 191 JTS 2 3/8" TBG. EOT @ 6312'. MIRU II-S, PMP 10 BBL 2% KCL, PMP 18 BBL 15% HCL, FLUSH W/ 10 BBL 2% KCL. RDMO II-S POOH & L.D. 17 JTS 2 3/8" TBG. LAND TBG. EOT @ 5778.95' (173 JTS 2 3/8", +45SN @ 5746.08', 1 JT 2 3/8" TBG, N-C) NDBOP, NUWIL RIG DN RIG & EQUIP MIRU DELSCO SWABBING UNIT 5PM SHUT DN RIG CREW. IFL @ 2000' MADE 6 RUNS REC 32 BBL WTR FFL @ 2800 7PM SDFD</p> <p>SCHEMATIC: SEE WELL FILE (NEW WASATCH PERFS: 6272'-86' (14') 5752'-62' (10') 5566'-74' (8') 5162'-70' (8') 120 ILS</p>	Green River	5574'	
				Wasatch	5170'	

**COASTAL OIL & GAS CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

CIGE #6-19-9-21

Page 1

NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
TD: 6794' PBD: 6730' (WL)
CSG: 4½" @ 6793'
PERFS: 4608'-4662' (GREEN RIVER)

SQUEEZE GREEN RIVER & RECOMPLETE WASATCH

10/16/99 **RU DELSCO & RIH W/FISHING TOOLS** ROAD RIG F/HALL#31-61 TO CIGE # 6 MI & RU GWS # 101 PU SICP-200 PSI SITP-180 PSI BLOW WELL DN. RU HOT OILER & REVERSE CIRC W/180 DEG 2% KCL W/160 BBL NO CIRC. ND WH & NU BOPS RU FLOOR & TBG EQUIP. PU & LD HANGER. POOH W/146 JTS 2 3/8 TBG. LD SN & NC & RETREIVE BUMPER SPRING. SWIFN

10/17/99 **RIH W/TBG TAG FILL & B/CIRC.** SICP - 0 PSI. RU DELSCO & RIH W/ 3" IMPRESSION BLOCK. STACK OUT @ 4870'. NO IMPRESSION ON FACE & TAPERED ON SIDE. RIH W/ 2.25" X 1 1/4" O/SHOT & STACKED OUT @ 4870'. RIH W/ 1.375" X 1 1/4" O/SHOT & STACKED OUT @ 4870'. P.O.O.H. & RD DELSCO. ORDER OUT WASH PIPE & FISHING TOOLS. P.U. 3 7/8" WP SHOE W/ BOW SPRING FINGERS & 1 JT. 3 3/4" WP, TOP SUB, BUMPER SUB, JARS, XO, 6' 2 3/8 PUP. R.I.H. W/ 71 STD. 2 3/8" TBG. E.O.T. 4503'. SWIFN & UNTIL MONDAY MORNING.

10/19/99 **POOH W 2 3/8" TBG & FISHING TOOLS**RIH W/ 2 3/8" TBG TAG FILL @ 4867', RU PWR SWVL & AIR FOAM UNIT, BRK CIRC, C/O TO 5021', CIRC CLEAN, RD AIR FOAM UNIT &PWR SWVL, POOH W/ 2 3/8" TBG & FISHING TOOLS, NO FISH RIH W/ CABLE SHOE, BHA, & 2 3/8 TBG RIH TAG ON SAND @ 5014' RU PWR SWVL & AIR FOAM UNIT BRK CIRC, C/O TO 5026' CIRC CLEAN, RD PWR SWVL & AIR FOAM UNIT, POOH W/ 2 3/8" TBG EOT @ 4379', SWI SDFN

10/20/99 **DUMP SAND ON PACKER** 120# ON CSG 100# ON TBG BLOW DOWN POOH W/ FISHING TOOLS & FISH REC 2-SETS SINKER BARS LEFT WAX KNIFE IN HOLE PU GLOBE BASKET RIH TAG @ 5016' RIG UP SWIVEL & AIR FOAM UNIT WASH OVER FISH CO TO 5027' POOH L/D TOOLS NO FISH REC SDFN

10/21/99 **WOC** MIRU CUTTERS DUMP BAIL 2 SX SAND ON PKR @ 5040' POOH RIG DOWN CUTTERS MIRU HOWCO PUMP 500 GALS XYLENL DISP W/ 50 BBL WTR MIX & SPOT 50 SX 15.8# CLASS (G) ACROSS PERF @ 4670'-4013 POOH TO 2500' SQUEZEE TO 500# SQUEEZE 39 SX IN TO FORM 11 SX LEFT IN CSG TOP OF CMT @ 4480' RIG DOWN HOWCO SDFN WOC

10/22/99 **DRLG OUT CMT** 400# ON CSG POOH W/2 3/8 TBG PU 3 7/8" BIT 4-3,1/8 DC RIH TAG CMT @ 4276' RIG UP DRLG EQUIP. SDFN, WOC.

10/23/99 **CIRC SAND OFF PKR** TAG CMT @ 4276' DRLG CMT TO 4675' FILL OUT OF CMT TEST TO 500# HELD OK RIG DOWN DRLG EQUIP RIG UP SWAB EQUIP AND SWAB IFF SURF FFL 4100' REC 56 BBLS FLUID ENTRY RIG DOWN SWAB EQUIP POOH W/17 JTS EOT @ 4176'. SDFN

10/24/99 **PREP TO PERF** RIH W/SWAB TAG FLUID @ 4100' POOH RIG DOWN SWAB EQUIP RIH TAG SAN @ 4992' CIRC OUT SAND POOH PU RET TOOL RIH RLS PKR POOH L/D TOOLS. SDFN

10/26/99 **SWAB WELL** 7AM SICP= 1250#, BLOW WELL DN. PMP 40 BBL 2% KCL DN CSG MIRU CUTTER'S W.L.S. RE-PERFORATE WASATCH. W/ 3 1/8" GUN 3 SPF, 120 DEG PHASING: 6272'-86' (14'), 5752'-62' (10'), 5566'-74' (8'), 5162'-70 (8') 120 HLSFL N/A , BEG & END PSI= 100#. RDMO CUTTER'S WLS 10:30 AM RIH W/ N-C, 1 JT 2 3/8" TBG, +45SN, & 191 JTS 2 3/8" TBG. EOT @ 6312'. MIRU H-S, PMP 10 BBL 2% KCL, PMP 18 BBL 15% HCL, FLUSH W/ 10 BBL 2% KCL. RDMO H-S POOH & L.D. 17 JTS 2 3/8" TBG. LAND TBG. EOT@ 5778.95' (173 JTS 2 3/8", +45SN @ 5746.08', 1 JT 2 3/8" TBG, N-C) NDBOP, NUWH. RIG DN RIG & EQUIP MIRU DELSCO SWABBING UNIT 5PM SHUT DN RIG CREW. IFL @ 2000' MADE 6 RUNS REC 32 BBL WTR FFL@ 2800 7PM SDFD
SCHEMATIC: SEE WELL FILE (NEW WASATCH PERFS: 6272'-86' (14') 5752'-62' (10') 5566'-74' (8') 5162'-70' (8') 120 HLS

10/27/99 **PROG:** FLWG 800 MCFPD, 8 BWPH, FTP: 450#, CP: 650#, 64/64" CK, 16 HRS, LP: 50#. PLACED ON SALES AT 1:00PM.

10/28/99 **PROG:** FLWD 534 MCF, 137 BW, FTP: 261#, CP: 733#, 64/64" CK, 17 HRS, LP: 120#. (TURNED TO SALES 10/26)

10/29/99 **PROG:** FLWD 705 MCF, 23 BW, FTP: 295#, CP: 379#, 64/64" CK, 24 HRS, LP: 124#.

FINAL REPORT. PRIOR PRODUCTION: 0 (WELL SI, UNECONOMICAL TO PRODUCE). **IP DATE: 10/29/00**

DATE: 10/26/99

WELL: CIGE #6

COUNTY: Uintah

SEC: 19

FOREMAN: FOREMAN

FIELD: NBU

STATE: Utah

TWS: 9S

RGE: 21E

KB 12'

Tbg Hanger 1'

RIG No. GENERAL WELL SERVICE # 101
CLAYTON SCOTT

CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
9 5/8"	36#	K-55	8 RD	SURF	215'
4 1/2"	11.6#	K-55	8RD	SURF	6793'

9 5/8"CSG

215'

TUBING RECORD

SIZE	WT	GRADE	THD	FROM	TO
2 3/8"	4.7#	J-55	8RD	SURF	

JTS	PSN	TAC	MUD ANCHOR
173	5746.08'	NONE	Size Length

SUCKER ROD RECORD

NO	SIZE	GRADE	CPLG

173 jts 5733.08'

ROD ROTATOR Yes No

GAS ACHOR Size Length

ROD GUIDE PLACEMENT (DESCRIBE):

PUMP DATA:

MANUER	SIZE	DESCR
SPM		SL

SN 1.09'

1 JT 31.32'

Notched Collar .46'

EOT @ 5778.95'

PBTD @ 6758'

TD@ 6794'

COMMENTS/PERFORATIONS:

MIRU
FISH 2 SET'S W.L. WAX CUTTING TOOL'S
SQUEEZE GREEN RIVER PERF'S 4608' -4862' 28 HLS
RET XLW PKR F/ 5040'
REPERF WAS. 5162- 6286' 120 HLS
SPOT 750 GAL 15% HCL ACROSS THE PERF'S
LAND TBG
SWAB BACK ACID
POP
RDMO

NEW WASATCH PERF'S: 3 SPF
6272'-86 (14'), 5752'-62' (10'), 5566'-74' (8'), 5162'-70' (8') 120 HLS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company	:	Oil and Gas
Nine Greenway Plaza	:	
Houston TX 77046-0095	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah~~, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001****FROM:** (Old Operator):

COASTAL OIL & GAS CORPORATION

Address: 9 GREENWAY PLAZA STE 2721

HOUSTON, TX 77046-0995

Phone: 1-(713)-418-4635

Account N0230

TO: (New Operator):

EL PASO PRODUCTION OIL & GAS COMPANY

Address: 9 GREENWAY PLAZA STE 2721 RM 2975B

HOUSTON, TX 77046-0995

Phone: 1-(832)-676-4721

Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 306-18E	43-047-32282	2900	18-09S-21E	FEDERAL	GW	P
CIGE 201-18-9-21	43-047-32804	2900	18-09S-21E	FEDERAL	GW	P
NBU 382-18E	43-047-33064	2900	18-09S-21E	FEDERAL	GW	P
NBU CIGE 6-19-9-21	43-047-30356	2900	19-09S-21E	FEDERAL	GW	P
CIGE 112D-19-9-21	43-047-31945	2900	19-09S-21E	FEDERAL	GW	P
CIGE 131-19-9-21	43-047-32029	2900	19-09S-21E	FEDERAL	GW	P
CIGE 130-19-9-21	43-047-32030	2900	19-09S-21E	FEDERAL	GW	P
CIGE 218-19-9-21	43-047-32921	2900	19-09S-21E	FEDERAL	GW	P
NBU 483-19E	43-047-33065	2900	19-09S-21E	FEDERAL	GW	P
NBU 25-20B	43-047-30363	2900	20-09S-21E	FEDERAL	GW	P
CIGE 70-20-9-21	43-047-30636	2900	20-09S-21E	FEDERAL	GW	P
NBU 309-20E	43-047-32283	2900	20-09S-21E	FEDERAL	GW	P
CIGE 183-20-9-21	43-047-32656	2900	20-09S-21E	FEDERAL	GW	P
NBU CIGE 46-21-9-21	43-047-30529	2900	21-09S-21E	FEDERAL	GW	P
NBU CIGE 37D-21-9-21	43-047-30910	2900	21-09S-21E	FEDERAL	GW	P
CIGE 113D-21-9-21	43-047-31944	2900	21-09S-21E	FEDERAL	GW	P
NBU 106	43-047-31946	2900	21-09S-21E	FEDERAL	GW	P
NBU 127	43-047-31963	2900	21-09S-21E	FEDERAL	GW	P
NBU 128	43-047-31964	2900	21-09S-21E	FEDERAL	GW	P
CIGE 158-21-9-21	43-047-32158	2900	21-09S-21E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/31/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/31/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

RECEIVED

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

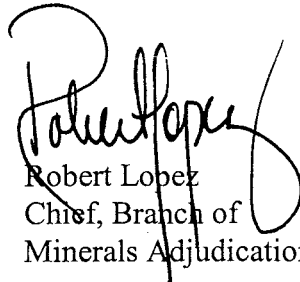
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

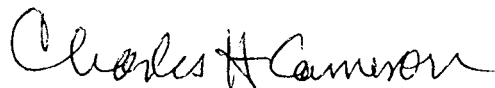
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:

Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Exhibit "A"	9. API NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		10. FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		PHONE NUMBER: (832) 676-5933
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

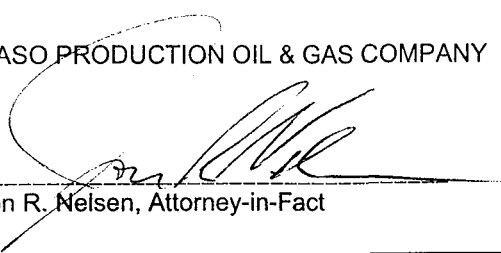
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

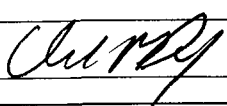
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

Approved by

THIS SPACE FOR FEDERAL OR STATE USE

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 6-66 (CR-144)	06-09S-21E	43-047-33284	12544	INDIAN	GW	P
OURAY 6-71 (CR-144)	06-09S-21E	43-047-33285	12552	INDIAN	GW	P
OURAY 6-73	06-09S-21E	43-047-33286	12681	INDIAN	GW	P
OURAY 6-82 (CR-144)	06-09S-21E	43-047-33309	12559	INDIAN	GW	P
OURAY 6-84	06-09S-21E	43-047-34026	99999	INDIAN	GW	APD
OURAY 6-166	06-09S-21E	43-047-33999	99999	INDIAN	GW	APD
OURAY 6-225	06-09S-21E	43-047-34741	99999	INDIAN	GW	APD
OURAY 6-194	06-09S-21E	43-047-34049	99999	INDIAN	GW	APD
PINNACOOSE 6 3	06-09S-21E	43-047-30428	55	INDIAN	GW	P
NBU 11	14-09S-21E	43-047-30118	9240	FEDERAL	GW	PA
CIGE 215X	15-09S-21E	43-047-33690	12996	FEDERAL	GW	P
UTE TRAIL U 13	15-09S-21E	43-047-15385	99998	FEDERAL	GW	PA
COG 6-18-9-21 GR	18-09S-21E	43-047-32513	11655	FEDERAL	GW	P
COG 8-19-9-21 GR	19-09S-21E	43-047-32469	11652	FEDERAL	GW	P
NBU CIGE 6-19-9-21	19-09S-21E	43-047-30356	11618	FEDERAL	GW	P
HORSESHOE BEND FED 26-3	26-09S-21E	43-047-33872	13128	FEDERAL	GW	S
COG NBU 10-30-9-21 GR	30-09S-21E	43-047-32470	11633	FEDERAL	GW	P
UTE TRAIL U ST 10	34-09S-21E	43-047-15382	99998	FEDERAL	GW	PA
MORGAN STATE 1-36	36-09S-21E	43-047-30600	5445	STATE	GW	P
MORGAN STATE 2-36	36-09S-21E	43-047-32585	11927	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/27/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/27/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

COPY SENT TO OPERATOR

Date: 9-16-03

Initials: CHD Date: 9-2-2003

Operations Manager

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Federal Approval of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

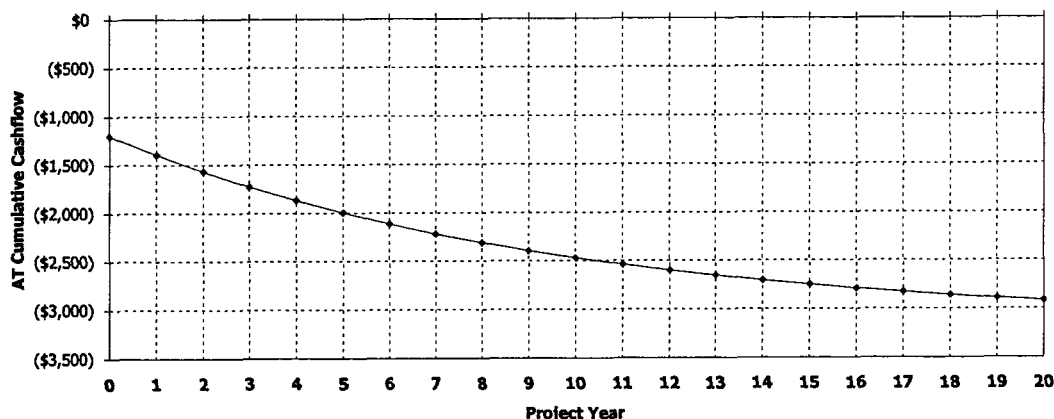
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F	(A)			

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTIAN GAS-NBU ENARDO VARIANCE

WELL	LEGALS	STFLEASENO	CANUMBER	APINO	
CIGE 003	32-9-22 SENE	ML22649	891008900A	430473032000S1	✓
CIGE 004	9-10-21 NESE	UTU01416	891008900A	430473033400S1	
CIGE 005	31-9-22 NWSE	U01207A	891008900A	430473033500S1	✓
CIGE 006	19-9-21 SWSE	U0581	891008900A	430473035600S1	
CIGE 007	8-10-21 NENW	UTU01791	891008900A	430473035800S1	
CIGE 008	35-9-22 SWSE	UTU010954A	891008900A	430473042700S1	
CIGE 009	36-9-22 NWSE	ML22650	891008900A	430473041900S1	✓
CIGE 010	2-10-22 NWSE	ML22651	891008900A	430473042500S1	
CIGE 011	14-9-20 SWSE	UTU0577A	891008900A	430473042400S1	
CIGE 011GR	14-9-20 SWSE	UTU0577A	891008900A	430473042400S1	
CIGE 013	7-10-21 NESE	UTU02270A	891008900A	430473042000S1	
CIGE 014	9-10-22 NESW	UTU01196B	891008900A	430473048400S1	
CIGE 018	2-10-21 NWNE	ML22652	891008900A	430473047100S1	✓
CIGE 019	16-9-21 SWSW	ML3141A	891008900A	430473045900S1	
CIGE 020	20-10-21 SESW	UTU02278	891008900A	430473048500S1	
CIGE 022	15-9-20 SENW	UTU0144868	891008900A	430473049700S1	
CIGE 023	7-10-22 SESE	ML23609	891008900A	430473033300S1	✓
CIGE 024	29-9-22 SESW	U01207	891008900A	430473049300S1	
CIGE 025	34-9-22 SENW	UTU0149077	891008900A	430473073700S1	
CIGE 027	33-9-22 NENW	UTU01191A	891008900A	430473073800S1	
CIGE 028	35-9-21 NESE	ML22582	891008900A	430473073900S1	✓
CIGE 030	6-10-21 NENW	UTU01791	891008900A	430473049800S1	
CIGE 031	1-10-22 SWNW	U011336	891008900A	430473051100S1	
CIGE 032A	20-9-20 NESW	UTU01567A	891008900A	430473049600S1	
CIGE 034	13-10-20 SWNE	UTU02270A	891008900A	430473050800S1	
CIGE 035	1-10-20 NESW	UTU02270A	891008900A	430473049400S1	
CIGE 036D	32-9-22 NWNW	ML22649	891008900A	430473083300S1	✓
CIGE 037D	21-9-21 SWSE	UTU0576	891008900A	430473091000S1	
CIGE 038D	4-10-21 SWSE	U01416	891008900A	430473049500S1	
CIGE 040	3-10-21 NESW	UTU0149078	891008900A	430473074000S1	
CIGE 042	25-9-21 SWSE	U04139	891008900A	430473049200S1	✓
CIGE 043	14-10-22 SENW	U01197A	891008900A	430473049100S1	✓
CIGE 044	9-9-21 SESE	UTU01188	891008900A	430473052700S1	
CIGE 045	15-9-21 NESE	UTU01193	891008900A	430473052800S1	
CIGE 046	21-9-21 NENE	UTU0576	891008900A	430473052900S1	
CIGE 047	14-10-21 NWSE	UTU01393C	891008900A	430473051000S1	
CIGE 048	15-10-21 SWNE	UTU01416A	891008900A	430473050600S1	
CIGE 051D	31-9-22 NENE	U01191	891008900A	430473088900S1	✓
CIGE 052	5-10-22 SENW	UTU01195	891008900A	430473053100S1	
CIGE 053	6-10-22 NESW	UTU01195	891008900A	430473053300S1	
CIGE 054D	35-9-21 NENE	ML22582	891008900A	430473085100S1	✓
CIGE 055	1-10-21 SENW	ML23612	891008900A	430473051200S1	✓
CIGE 056	34-9-21 SWSE	U01194A	891008900A	430473053000S1	✓
CIGE 057	10-10-21 NENE	UTU0149079	891008900A	430473054300S1	
CIGE 058	16-10-21 SESE	ML10755	891008900A	430473053200S1	
CIGE 060	14-9-21 SENW	UTU01193	891008900A	430473054900S1	
CIGE 061	13-9-21 SENW	U01193	891008900A	430473055000S1	
CIGE 062D	36-9-22 NWSW	ML22650	891008900A	430473088500S1	✓
CIGE 063D	29-9-22 NWNW	UTU462	891008900A	430473094900S1	
CIGE 064D	33-9-22 SWSW	UTU01191A	891008900A	430473095000S1	
CIGE 066	23-10-21 SENW	UTU02278A	891008900A	430473054200S1	
CIGE 067A	2-10-22 NENE	ML22651	891008900A	430473093800S1	
CIGE 068D	35-9-22 NWSW	UTU010954A	891008900A	430473095100S1	
CIGE 069	19-10-21 SENW	ML22792	891008900A	430473063500S1	
CIGE 070	20-9-21 NESE	UTU0575	891008900A	430473063600S1	
CIGE 071	7-9-21 NESE	UTU0575B	891008900A	430473063700S1	
CIGE 072	18-9-21 SWNE	UTU0575	891008900A	430473063400S1	
CIGE 073D	5-10-22 SWSW	UTU01191A	891008900A	430473095200S1	
CIGE 074D	6-10-22 NWSE	UTU01195	891008900A	430473095300S1	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

U-0581

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A

NATURAL BUTTES UNIT

8. Well Name and No.

CIGE 6-19-9-21 NBU

9. API Well No.

4304730356

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSE SEC. 19, T9S, R21E 1122'FSL, 1542'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SHUT-IN
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests authorization to shut-in the subject well location. Gross production from the greater Natural Buttes area is currently constrained at roughly 215mmcf/d due to lack of export pipeline capacity. The field is capable of producing more gas than this, which results in frequent and widespread bottlenecked areas of high line pressure. This in turn causes numerous wells to log off of production, often requiring swab rigs to get them going again. Operating the field in this reactionary manner is very inefficient. The operator requests authorization to shut in wells strategically to alleviate this situation and utilize the resource more efficiently. A significant drop in production is not expected, as the field is constrained anyway. The subject well was selected on the basis of one or more of the following factors:

*Located in a bottlenecked area; *High intervention requirement relative to gas production, *High water production

Wells will be shut in for an indefinite period. As the constrained situation continues, different wells will be selected and subject wells will be returned to production in order to cycle the shut-ins around the field and allow well pressures to build up and assist with future production.

RECEIVED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Shella Upchego

Signature

Title

Regulatory Analyst

Date

November 3, 2006

NOV 07 2006

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 11-17-06

Initials: Rm

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

By: D. L. Upchego

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

Operator: Kerr-McGee Oil & Gas Onshore, LP. Account: N2995 Today's Date: 09/16/2008

Problems:

- ☐ Late Report(s)
☐ Inaccurate Report(s)
☐ Incomplete Report(s)
☒ Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

43 047 30356
NBU CGE 6-19-9-21
95 21E 19

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
RAM
Well File
CHD

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

ATTACHMENT

Operator: Kerr-McGee Oil & Gas Onshore, LP. Account: N2995 Today's Date: 09/16/2008

Well Names	API Numbers	Drilling Commenced
Cige 240	4304733207	
Tribal 31-98	4304733375	
NBU 17-18B	4304730317	
Southman Cyn 31-1-L	4304732543	
Cige 283	4304734790	
NBU 142	4304732013	
Cige 54D	4304730851	
Cige 8	4304730427	
Cige 62D	4304730885	
Cige 153	4304732067	
Cige 186	4304732590	
Cige 193	4304732973	
Bonanza 10-23-7D	4304735393	
NBU Cige 6-19-9-21	4304730356	
Cige 116	4304731919	
Cige 174	4304732323	
Cige 260	4304734368	
Love U 1121-10G	4304735557	
Lizzard 1122-210	4304736045	
NBU 116	4304731925	
NBU 1022-11F	4304735314	
NBU 270	4304732862	
Canyon Federal 1-9	4304730378	
NBU 921-34J	4304737953	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

CA No.		Unit:		NATURAL BUTTES UNIT		
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on:
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MUTIPLE WELLS

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10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (Include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P.	:	
1999 Broadway, Suite 3700	:	Oil & Gas
Denver, CO 80202	:	

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0581			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU CIGE 6-19-9-21			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1122 FSL 1542 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 19 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047303560000			
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/5/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The operator requests authorization to shut-in the subject well due to operational issues. The subject well location last produced on 2/2/2010. The operator is currently working on getting the subject well location back on sales. We will shut-in the subject well on 3/5/2010.					
Accepted by the Utah Division of Oil, Gas and Mining Date: <u>March 08, 2010</u> By: <u>[Signature]</u>					
NAME (PLEASE PRINT) Andy Lytle		PHONE NUMBER 720 929-6100			
SIGNATURE N/A		TITLE Regulatory Analyst			
DATE 3/5/2010					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0581			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU CIGE 6-19-9-21			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1122 FSL 1542 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 19 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047303560000			
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
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COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/28/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THIS WELL RETURNED TO PRODUCTION ON 6/28/2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 07, 2010		
NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 7/6/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0581			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: 			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU CIGE 6-19-9-21			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1122 FSL 1542 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 19 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047303560000			
PHONE NUMBER: 720 929-6515 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The Operator requests authorization to temporarily abandon the subject well location. The operator proposes to temporarily abandon this well in order to drill the NBU 921-190 pad location which consists of the NBU 921-1901CS, NBU 921-1904BS, NBU 921-19P4BS, and NBU 921-19P4CS. Please see the attached procedure.					
Accepted by the Utah Division of Oil, Gas and Mining Date: 06/20/2011 By:					
NAME (PLEASE PRINT) Andy Lytle		PHONE NUMBER 720 929-6100			
SIGNATURE N/A		TITLE Regulatory Analyst			
		DATE 5/27/2011			

Well Name: **CIGE 6-19-9-21** 5/24/11
 Surface Location: SWSE Sec. 19, T9S, R21E
 Uintah County, UT

API: 4304730356 LEASE#: U-0581

ELEVATIONS: 4863' GL 4875' KB

TOTAL DEPTH: 6794' PBTD: 5050' (CIBP)

SURFACE CASING: 9 5/8", 36# J/K-55 @ 215' (GL)

PRODUCTION CASING: 4 1/2", 11.6#, I-80 @ 6793'
 TOC @ 1120 per CBL

PERFORATIONS: Green River 4608' - 4662'
 Wasatch 5163' - 6281'

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02171	0.00387
4.5" 11.6# I-80	3.875	6350	7780	0.6528	0.0872	0.0155
9.625" 36# J-55	8.921	2020	3520	3.247	0.434	0.0773
Annular Capacities						
2.375" tbg. X 4 1/2" 11.6# csg				0.4227	0.0565	0.01

GEOLOGICAL TOPS:
 1675' Green River
 5004' Wasatch

Recommended future action for disposition of well bore:

Temporarily abandon the wellbore during the drilling and completion operations of the NBU 921-190 pad wells. Return to production as soon as possible once completions are done.

CIGE 6-19-9-21 TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 24 sx Class "G" cement needed for procedure

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL. **A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.**
3. **PLUG #1, ISOLATE GREEN RIVER PERFORATIONS (4608' - 4662'):** RIH W/ 4 ½" CBP. SET @ ~3558'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF **8 SX/ 1.6 BBL/ 8.72 CUFT.** ON TOP OF PLUG. PUH ABOVE TOC (~3458'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
4. **PLUG #2, PROTECT TOP OF GREEN RIVER (1675'):** PUH TO ~1775'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **16 SX / 3.1 BBL / 17.44 CUFT** AND BALANCE PLUG W/ TOC @ ~1575' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
5. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER BLM GUIDELINES.
6. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 5/24/11

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU CIGE 6-19-9-21
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1122 FSL 1542 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 19 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047303560000
PHONE NUMBER: 720 929-6515 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/22/2011		
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS RETURNED BACK TO PRODUCTION ON 06/22/2011		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 7/7/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0581
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU CIGE 6-19-9-21
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1122 FSL 1542 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 19 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047303560000
PHONE NUMBER: 720 929-6515 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/9/2011		
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The operator has concluded the temporary abandonment operations on the subject well. This well has been temporarily abandoned in order to expand and drill the NBU 921-190 pad wells. Please see the attached chronological well history for details of the operation.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 9/16/2011	

US ROCKIES REGION

Operation Summary Report

Well: CIGE 6-19-9-21					Spud Date:			
Project: UTAH-UINTAH			Site: CIGE 6-19-9-21				Rig Name No: MILES 3/3	
Event: ABANDONMENT			Start Date: 9/6/2011				End Date: 9/9/2011	
Active Datum: RKB @0.00ft (above Mean Sea Level)			UWI: CIGE 6-19-9-21					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
9/6/2011	7:00 - 7:15	0.25	ABAND	48		P		JSA- RDSU. ROAD RIG. RUSU. POOH.
	7:15 - 9:00	1.75	ABAND	30	C	P		RDSU. ROAD RIG AND EQUIP FROM NBU 1021-32A TO LOCATION
	9:00 - 10:00	1.00	ABAND	30	A	P		SPOT AND RUSU. SITP 800, SICP 800. BLOW DOWN WELL. CONTROL WELL W/ TMAC.
	10:00 - 14:00	4.00	ABAND	30	F	P		ND WH (BOLTS RUSTED, HOLD DOWN PINS RUSTED. NU BOP. RU FLOOR AND TBG EQUIP. PULL AND LD 7" 5K HANGER. RU B&C
	14:00 - 16:30	2.50	ABAND	31	I	P		POOH AS SCAN AND SORT TBG. (PULL 60' WORKING THRU SCALE THEN FREE). POOH W/ TOTAL OF 174-JTS 2-3/8" J-55 (HAVE 130 YELLOW AND 44 RED). RD B&C.
	16:30 - 18:30	2.00	ABAND	35	E	P		RU MULTISHOT AND RUN GYRO 0' TO 5150'. RD MULTISHOT.
9/9/2011	7:00 - 7:15	0.25	ABAND	48		P		JSA- WIRELINE.
	7:15 - 10:00	2.75	ABAND	34	I	P		SICP 225. BWD. RU CASED HOLE EWL. RIH W/ 3.70" GR/JB TO 3600'. POOH. RIH W/ 4-1/2" CIBP AND SET AT 3555. POOH. RIH AND DUMP BAIL 2 SX CMT ON CIBP. TOC 3529'. POOH. RD EWL.
	10:00 - 11:45	1.75	ABAND	31	I	P		SLM AS RIH W/ NC ON 111-JTS 2-3/8" J-55 TBG. EOT AT 3482'. FILL HOLE AND CIRC W/ 55-BBLS PKR FLUID. PRES TEST TO 500 PSI. GOOD.
	11:45 - 12:15	0.50	ABAND	31	I	P		POOH AS LD 54-JTS. HAVE 57-JTS IN. EOT AT 1785'.
	12:15 - 12:30	0.25	ABAND	51	D	P		PMP 5 BBLS FRESH, 25-SX (5.12 BBLS) G CMT. DISPLACE W/ 5 BBLS FRESH. POOH AS LD 8-JTS, 49-JTS IN, EOT AT 1535'. REV CIRC CLEAN. GOT 1 BBL CMT BACK.
	12:30 - 15:30	3.00	ABAND	31	I	P		POOH AS LD 49-JTS 2-3/8" TBG. RD FLOOR. ND BOP. ND TBG HEAD. INSTALL WITCH CAP. RDSU.
								CMT PLUG 1535'-1785'. CMT 3529'. CIBP 3555'.
								NORTH 40.01' 02.4161 SECONDS WEST 109.35' 25.9003 SECONDS

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1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: MAVERICK
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU CIGE 6-19-9-21
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1122 FSL 1542 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 19 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047303560000
PHONE NUMBER: 720 929-6507		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/19/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
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	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The CIGE 6-19-9-21 well was returned to production on 2/19/2016. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 23, 2016		
NAME (PLEASE PRINT) Jennifer Thomas	PHONE NUMBER 720 929-6808	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 2/22/2016	